

# Energy Master Plan for Spanish Point SEC , Co. Clare



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**seai** SUSTAINABLE  
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# 1. Glossary of Terms

Throughout this document a number of abbreviations/terms are used repeatedly. This section serves to define the meaning of such abbreviations/terms.

- **Building Energy Rating (BER)** - BER stands for Building Energy Rating. A BER certificate shows you the energy performance of your home. It is a good indicator of how much you will spend on energy (like heat and light) and how much CO<sub>2</sub> you will release to heat your home to a comfortable level. The BER rating goes from A to G. See the specific [SEAI BER webpage](#) for more details.
- **Carbon Dioxide/ CO<sub>2</sub>** - Carbon dioxide is a powerful greenhouse gas. It is naturally part of the air we breathe. However, human activities like burning of fossil fuels and deforestation have led to an increase in CO<sub>2</sub> in the air that contributes to climate change.
- **Carbon Footprint** - Carbon footprint measures the carbon emissions linked to a particular activity or product. It includes emissions involved in all stages of making and using a product or carrying out an activity.
- **Climate Action Plan** : The 2023 government strategy for the overall reduction of Ireland's greenhouse gas emissions by 50% in 2030. See [gov.ie](#)
- **Energy Efficiency** - It is energy efficient when we use less energy to achieve the same result.
- **Energy Savings** - Energy in whatever format it is being consumed usually costs money (€). By reducing the amount of energy consumed you are also reducing the cost associated with providing that energy.
- **Greenhouse Gas Emissions (GHGs)** - Gases that trap heat from the Earth's surface causing warming in the lower atmosphere and slowing down loss of energy from Earth. The major greenhouse gases that cause climate change are carbon dioxide, methane and nitrous oxide.
- **Kilowatt hours (kWh)** - One kilowatt-hour is equivalent to 1000 watts of energy used for 1 hour. For example, a 100-watt lightbulb switched on for 10 hours uses one kWh of electricity.
- **Megawatt hours (MWh)** - A megawatt hour is equivalent to 1 million watts of electricity being used for an hour. 1 MWh is equivalent to 1,000 kWhs. For example, a megawatt hour could be 2 million watts (2 megawatts) of power being used for half an hour
- **Net zero emissions** - This refers to achieving an overall balance between greenhouse gas emissions produced by human activity and greenhouse gas emissions taken out of the atmosphere
- **Renewable Energy** - Renewable energy comes from renewable resources like wind energy, solar energy, or biomass. These resources can regenerate naturally, and we can use them repeatedly without reducing their supply.
- **Renewable Electricity Support Scheme (RESS)** - This Government scheme provides financial support to renewable electricity projects in Ireland to help us achieve our renewable electricity goals. It also aims to increase community participation in, and ownership of, renewable electricity projects. It aims to make sure electricity consumers get value for money and to improve security of our electricity supply
- **Sustainable Energy Community (SEC)** - An SEC is a community in which everyone works together to develop a sustainable energy system. To do so, they aim as far as possible to be energy efficient, to use renewable energy where feasible and to develop decentralized energy supplies. See the specific [SEAI SEC webpage](#) for more details.
- **Units** - Throughout this report we present energy use and energy production, in kilowatt or megawatt hours per annum (kWh/yr) and (MWh/yr). These units of measurement are used regardless of the fuel used. As a reference point, a typical house consumes approximately 22MWh per annum. We also present carbon emissions in tonnes or kg of CO<sub>2</sub>/annum. Energy costs are presented in euro spent on energy per annum

## 2. Executive Summary

This Energy Master Plan has been developed to allow Spanish Point Sustainable Energy Community (SEC) to look at the existing and future energy needs of Spanish Point.

The development of the plan has been led by a steering group that includes representatives from the Spanish Point SEC and initial assistance from the SEAI county mentor, the development of the plan has been funded as part of the SEAI Sustainable Energy Community program.

The objectives of the Energy Master Plan are to:

- Establish an energy baseline for the area through analysis of existing data and energy audits
- Create a [Register Of Opportunities \(RoO\)](#) with twin aims
  - Identify the potential to reduce overall energy usage through increased energy efficiency
  - Identify the potential to increase the use renewable energy in the most cost-efficient and realistic manner

### 2.1. Summary of Energy Baseline

The Energy Baseline shows where the energy in the EMP area comes from, the costs to the community and the associated emissions. It is based on the population based proportion of national figures provided by SEAI<sup>1</sup> which give the population of Spanish Point as 778. (See Annex [9.1. Annex 1 : Population calculation](#))

*Table 1: Baseline Energy Usage*

| Sector       | Electricity | Fossil Fuel | Renewable | Total    |
|--------------|-------------|-------------|-----------|----------|
| Residential  | 588 MWh     | 1572 MWh    | 94 MWh    | 2254 MWh |
| Community    | 0 MWh       | 0 MWh       |           | 0 MWh    |
| Transport    | 70 MWh      | 2580 MWh    |           | 2650 MWh |
| Total Energy | 658 MWh     | 4152 MWh    | 94 MWh    | 4904 MWh |

<sup>1</sup>[SEAI National Energy Balance Summary 2022](#) and [Energy Balance Full Data](#)

## Current Energy breakdown in Spanish Point

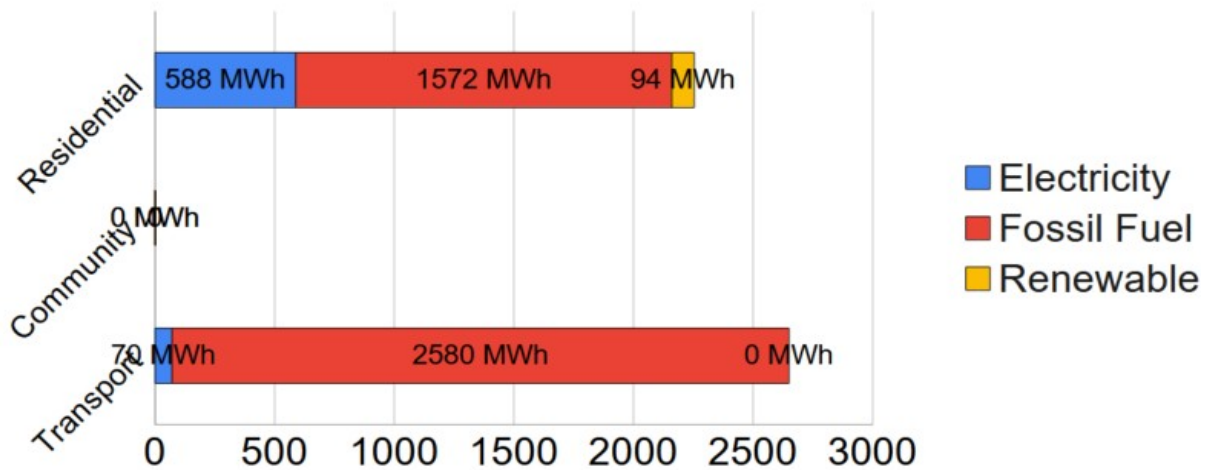


Figure 1: Annual energy usage in Spanish Point by sector and energy source

From the chart above we see that the transport sector is considerably smaller in terms of energy usage. This is due to the high proportion of holiday homes in the area where the corresponding cars would be linked to the primary residence, not the holiday residence.

The community sector, which is limited to the school and Golf Club in Spanish Point, is negligible by comparison.

Table 2: Baseline Emissions & Cost

|               | Electricity | Fossil Fuel | Renewable | Transport | Total     |
|---------------|-------------|-------------|-----------|-----------|-----------|
| CO2 Emissions | 219 tCO2    | 469 tCO2    | 3 tCO2    | 580 tCO2  | 1271 tCO2 |
| Total Cost    | €217,221    | €271,030    | €4,694    | €429,669  | €922,614  |

The following charts show the breakdown in emissions sources and total energy cost for Spanish Point.



## Total Emissions from Spanish Point

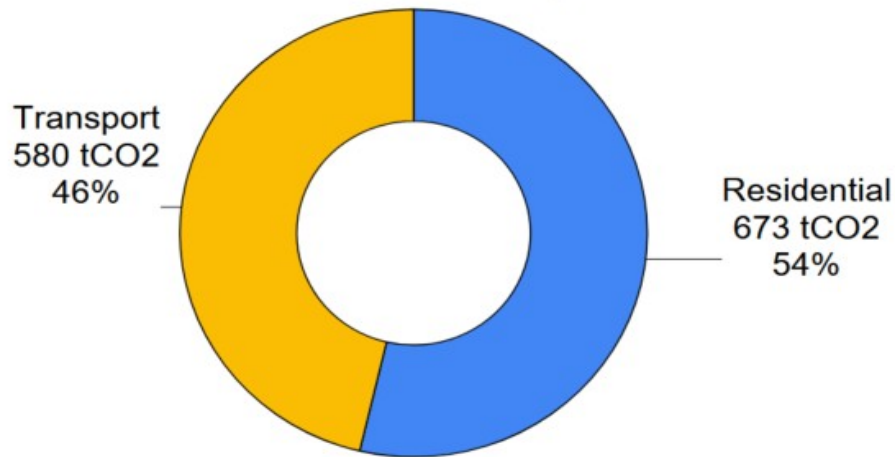


Figure 2: Total emissions breakdown for Spanish Point

## Total Energy Cost per year for Spanish Point

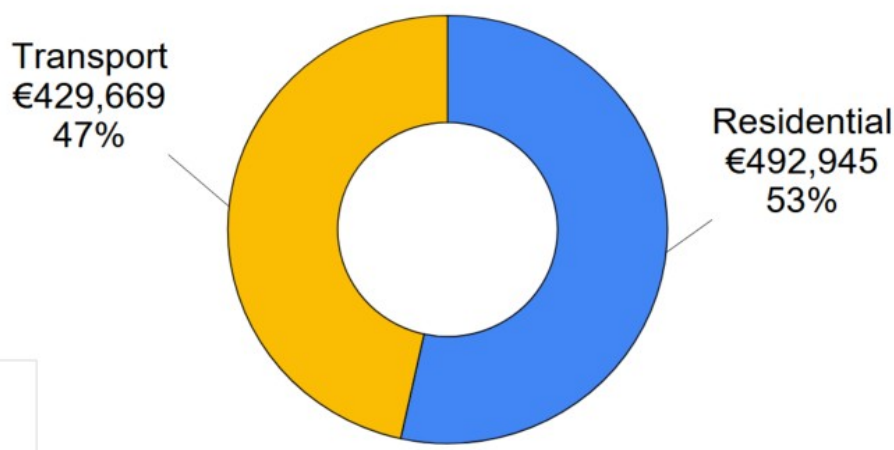


Figure 3: Total energy cost per year for Spanish Point

## 2.2. Summary of Register of Opportunities

- Residential Sector Actions
  - Specific focus on Fully Funded Energy Upgrades for energy-poor homes (potentially target of 50 home or more, i.e. 20% of homes)
  - Support energy upgrades of a further 35% of the homes of the EMP area ( ~90 homes) to bring to them to a B2 standard
  - Support the rollout of Solar PV on 50% of domestic homes/farms
- Community

- 50 kW Community Solar PV (1st phase)
  - Solar PV installation for Hall and GAA
  - Community woodland/fruit forest
  - Smallscale Anerobic Digestion
- 
- Transport
    - Promoting EV uptake and a Public EV charging point in Spanish Point

See Section 7 for full details

### 3. Introduction

To assist in achieving the Spanish Point SEC's goals, an Energy Master Plan study has been conducted. This Energy Master Plan (EMP) has been funded by SEAI to assist in the various actions that can realistically be carried out by the Spanish Point Sustainable Energy Community.

The EMP aims to help communities understand their current energy usage and carbon footprint so that they can understand where they currently are, thereby allowing them to set reduction targets for the future. The information gathered and tools developed to review projects will help the SEC strive toward being an exemplar model in the transition to a low carbon community. The EMP is based on a mixture of desktop research utilising publicly available information sets from a range of sources CSO, SEAI, County Council, etc.

The EMP will also capture the energy consumption, emissions and spend within the community. The report begins with a sectoral energy breakdown that will give a broad overview of each sector's (Residential, Community, Transport) energy consumption, energy cost and contribution to CO2 emissions in the Spanish Point SEC, followed by a brief discussion on how the SEC compares to national averages.

The EMP will identify the potential for the implementation of sustainable transport models such as electric vehicle (EV) charging infrastructure, alongside renewable energy generation possibilities from many varying sources such as wind, solar etc.

Reviewing the natural resources available to the community, high level analysis is provided on various renewable energy technologies that the community could further pursue. A wide range of natural resources are often within a community's grasp, however the understanding of how to progress from a concept through to reality can be an enormous barrier.

Finally, the EMP will conclude with a Register of Opportunities section, which the community can use as a benchmarking tool, as they seek to become more energy efficient and reduce their carbon footprint over the next decade.

#### 3.1. Spanish Point SEC

The Spanish Point SEC was formed in 2023 by the Spanish Point Development Group in order to reduce the reliance on fossil fuels in the area.

##### **The Spanish Point SEC has the following ambitions for the Energy Master Plan:**

- Spanish Point SEC wants the community to increase energy efficiency by retrofitting, insulating and producing sustainable energy.
- By doing the EMP, we will use local evidence to show people how to reduce their fuel costs. We hope that local evidence and community learning will increase people's desire and ability to implement changes.
- We will use the EMP to help people understand where the best opportunities for reducing fossil fuel use are and where there are grants to help them reduce energy use and increase sustainable energy production. We may identify an agricultural renewable energy initiative to use as a local pilot project.
- Having established current energy use, we will use the EMP process to establish a system where people will inform the SEC of actions they have taken to reduce energy consumption and/or produce sustainable energy
- These outputs will benefit our SEC's future ambitions by increasing local knowledge about greenhouse gasses and, in turn, increase ideas for actions to reduce emissions. We hope our SEC's future ambitions will come from the community itself.

##### **The SEC Steering Group's Strengths:**

- The group brings together people with knowledge and/or experience of new, more sustainable energy options for heat / electricity production, passive house construction, carbon sequestration, anaerobic digesters.
- The SEC also has practical skills that will be useful; engineering, project management, developing and delivering community projects.
- The group represents many of the interests in the area, e.g., residential, community, tourism business, agriculture.
- The group is well connected to all the other community groups and sectors in the area. When there is local information or support needed, the group will know who to contact.
- The SEC Steering Group is a subgroup of the local development group – there is no need to form a new legal entity or open a new bank account.
- The community may be more interested in reducing fossil fuel use in light of recent increase in fuel prices.
- The Master Plan process will coincide with increasing government grants to reduce the use of fossil fuel – this should help to increase local interest.

#### **The SEC Steering Group's Challenges:**

- The group is newly formed and hasn't experience of implementing community projects. (BUT several of the members have extensive experience of implementing and managing community projects and facilities.)
- While the group has started enthusiastically, its commitment hasn't been tested over an extended period of time.

### **3.2. Sustainable Energy Communities**

The Sustainable Energy Community Programme engages and enables energy citizens with over 750 communities who are working together to achieve their energy goals.

This is an SEAI funded programme that provides the following supports for each SEC

- Assignment of a local SEAI mentor who will work with you and your interests/needs.
- Access to dedicated SEAI funding (€10,000-€25,000) to develop an Energy Master Plan.
- Kept up to date on network activities through the community platforms, e-zine, network only groups.
- Opportunities to attend regional/national training, events and webinars.
- Signposts to further funding opportunities

The expected benefits for the SEC and their community are :

- Achieve financial and energy savings.
- Improve public wellbeing and comfort from energy efficient buildings.
- Boost local knowledge, skills and employment.

- Build capacity and leverage funding.
- Contribute to climate change targets.
- Support an equitable transition to a low carbon society.

Full information, including how to join the SEC network can be found on [www.seai.ie/SEC/](http://www.seai.ie/SEC/)

### **3.3. Clare Community Energy Agency**

Clare Community Energy Agency is a social enterprise that assists community groups, small businesses and individuals to create, support and manage energy-efficiency and renewable energy projects.

## 4. Energy Master Plan

### 4.1. Scope and outputs

- The Spanish Point SEC indicated in the scoping documents that their current scope is residential and community facilities in the parish of Spanish Point.
- The areas covered do not contain any sizeable industrial activity and commercial activity is limited.

### 4.2. Methodology

The data for the residential sector in EMP area was retrieved from the [Central Statistics Office website](#), the [SEAI publications website](#) and the [Energy Survey](#) carried out as part of the EMP.

## 5. SEC Baseline Analysis

### 5.1. Analysis of Residential Sector

#### 5.1.1. Summary of Residential Sector

- There are 251 homes in the Spanish Point area, of which ~105 are permanently occupied
  - The high proportion of vacant/holiday homes in Spanish point is a salient feature of the community
  - 58% of homes in the community are vacant / holiday homes
- Oil is by far the most common residential heating fuel (69%)
- ~24% homes already use at least one form of renewable energy.
- 18% of houses in the community were built pre-1971
- The average estimated heating and electricity cost is **€2034 per year**
- The estimated annual household CO<sub>2</sub> emissions from heating and electricity is **3.0 tons**
- **€511,585** is spent on heating and electricity in houses in the community each year

#### 5.1.2. Number, Age and BER rating of the EMP area houses

The area covered by the EMP consists of 251 houses of which ~105 are permanently occupied. We see the impact of the number of vacant home in the available statistics as some data sources will be based on the number of Census forms (i.e. 64) returned and others data sources will use the total number of houses (i.e. 154)

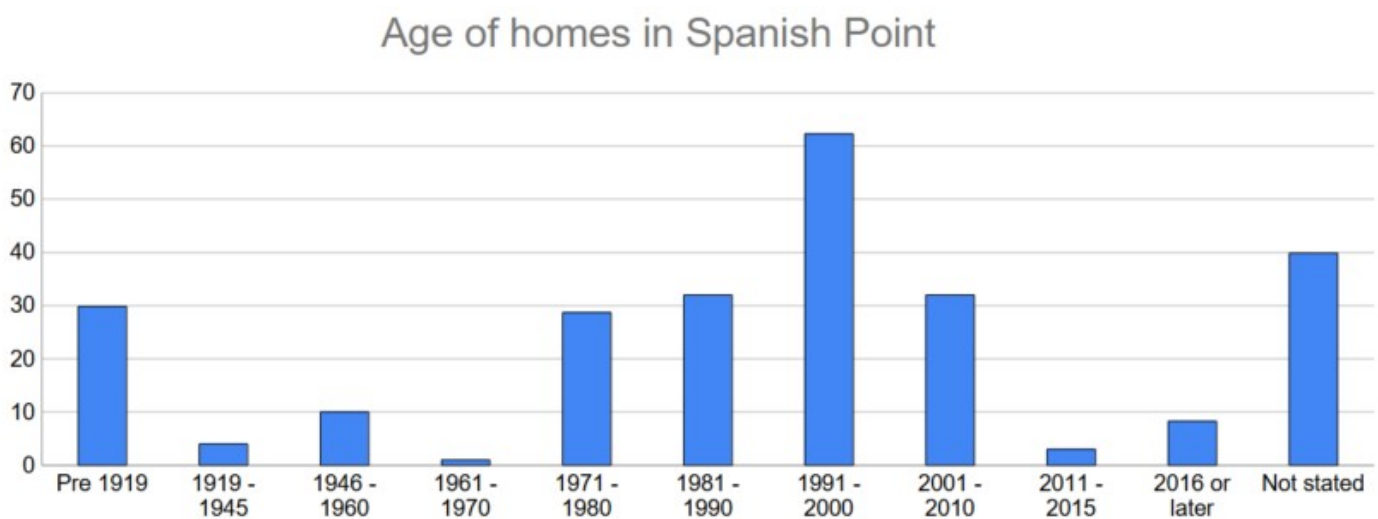


Figure 4: Age of homes in Spanish Point

- In the chart above and below we see that most of the homes dating from pre-1970 were in fact built before 1919.
- Large numbers of houses were built in the 70's, 80's and 90's.
- The Celtic tiger boom of the 2000's is not as pronounced in Spanish Point as in other communities, probably as a result of the higher than normal level of building in the 90's.

From the perspective of identifying the types of retro-fit actions that will be relevant, it is useful to re-group the houses into larger group. The majority of houses built post 1970 (representing 50% of houses up to 1997) are cavity wall construction and it is also worth noting the introduction of building regulations in 1997.

A high proportion of homes were built after the introduction of building regulations which should mean the average build quality is higher than in other communities.

### Houses in Spanish Point by Age Group

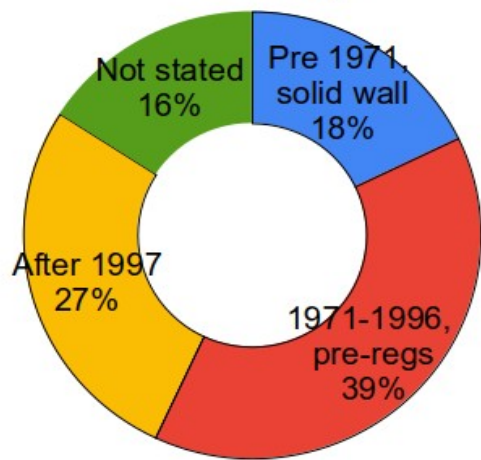


Figure 5: Housing by age group

If we now look at the spread of BER ratings, which is the yardstick by which progress in the Climate Action Plan is measured, we see that there is huge potential for improvement .

NB : A note of caution is that currently only **47%** of homes in the EMP area have a BER rating so the table below does not necessarily reflect the entire EMP area.

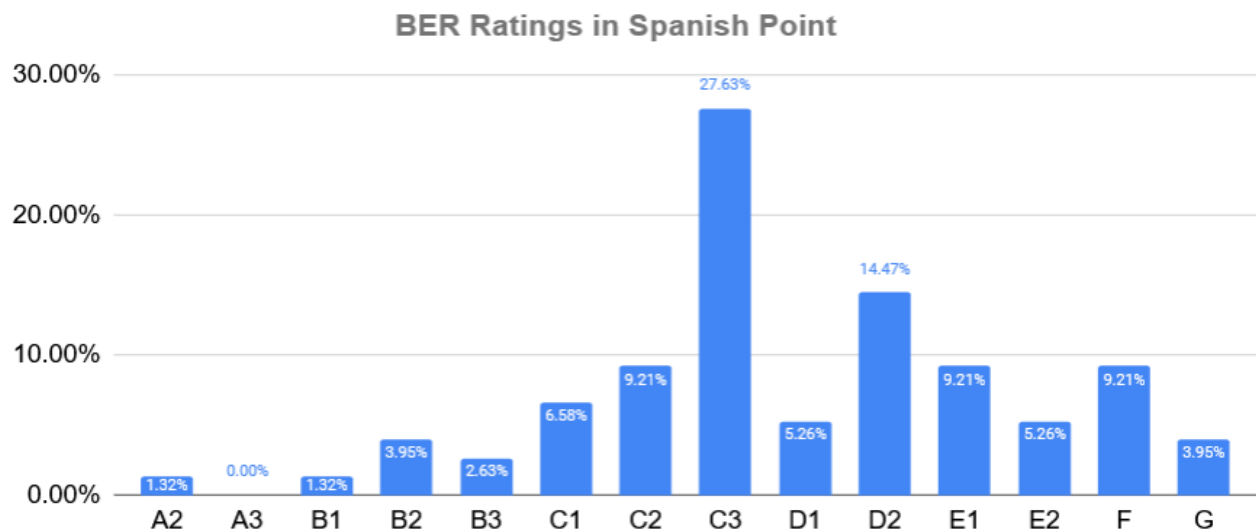


Figure 6: BER ratings in Spanish Point

As a reminder, one of the national goals is to get 500,000 homes (~25%) to a B2 or better by 2030.

If we compare this to figures for Clare and Ireland we see the following



## BER Rating Comparison Spanish Point, Clare and Ireland

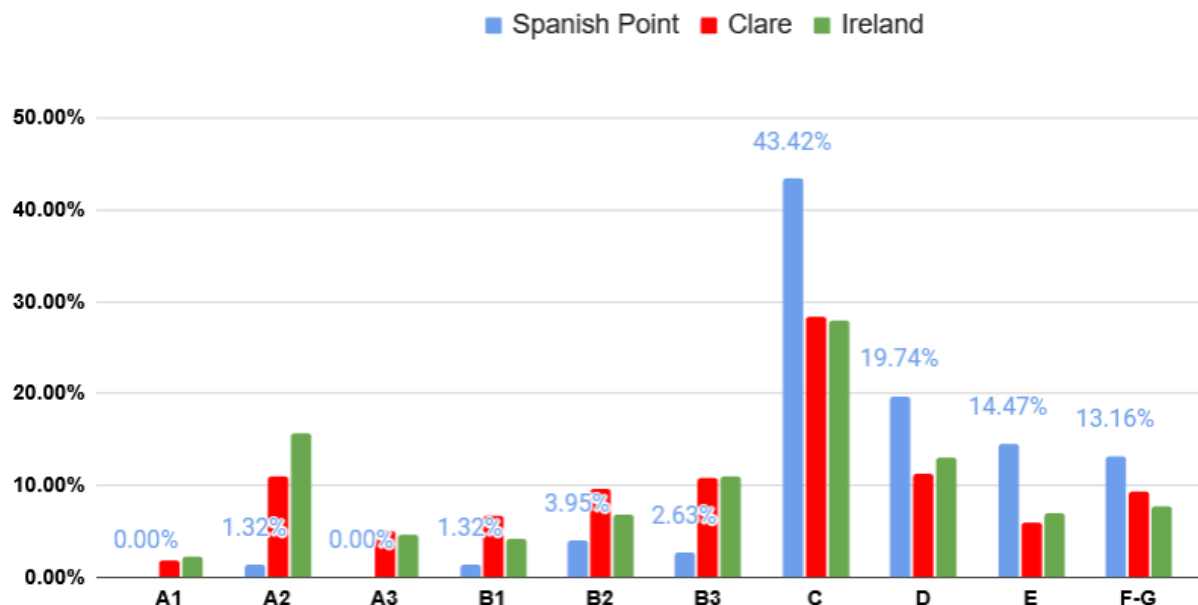


Figure 7: Comparison of BER in Spanish Point, Clare & Ireland

This chart again shows the potential that exists in the EMP area, specifically if the houses with BER in the range D to G are targeted. Such home can be considered the low-hanging fruit and the specific measures to improve these homes will be detailed in a later section.

It also shows that 65% of the homes in Spanish Point are in the BER B3 to D category, meaning that relatively minimal measures would be required to get them to the B2 target.

We see that 27.6% of homes in the EMP area are in the E-G zone. This indicates that the greatest overall energy/cost/emission savings could be made by focussing on this zone.

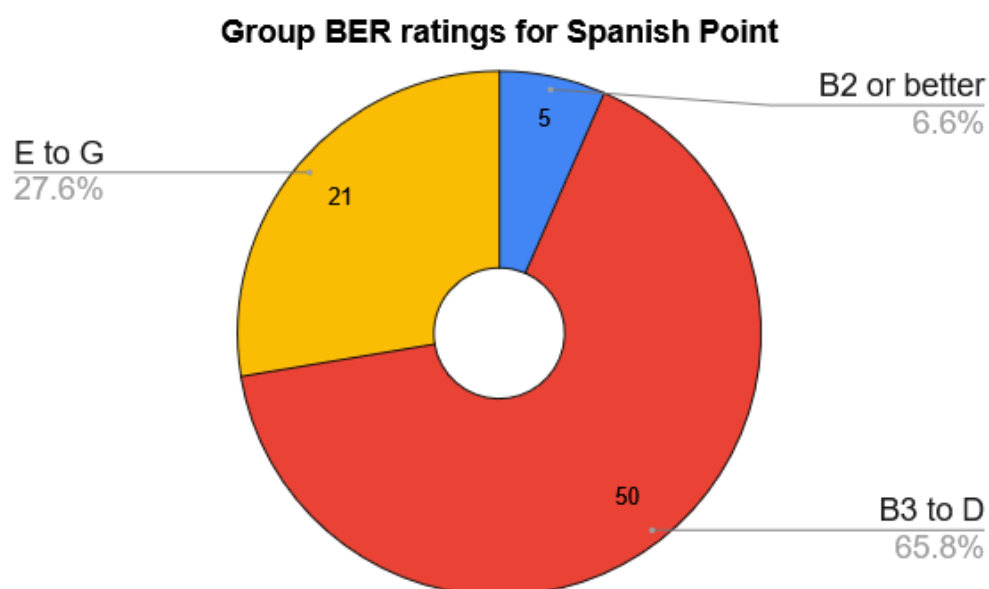


Figure 8:

Grouping BER categories in Spanish Point

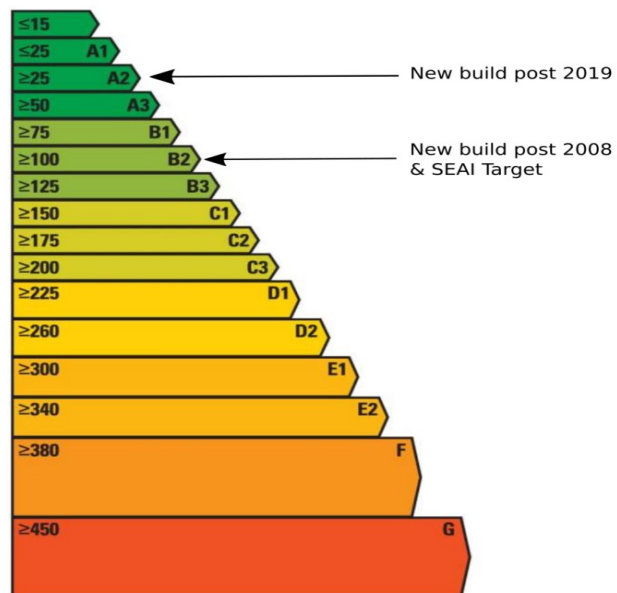


Figure 9: BER Ratings, full scale

### 5.1.3. Current Heating and Renewable Energy Sources in Spanish Point

|  |  |
|--|--|
| <p>Central Heating sources in Spanish Point</p> <p>Not stated<br/>6.1%<br/>Other<br/>2.0%<br/>Coal (incl. anthr...<br/>2.0%<br/>Electricity<br/>20.4%<br/>Oil<br/>69.4%</p> <p>Figure 10: Energy used for central heating in Spanish Point, 2022</p> | <ul style="list-style-type: none"> <li>● Oil is the predominant source of heating (69.4%) which is a common feature across Ireland. All other heating fuels are relatively insignificant when compared to oil.</li> </ul>  |
| <p>Renewable Energy in Spanish Point: 2022</p> <p>&gt;= 1 RE Source<br/>24.5%<br/>RE Source not s...<br/>12.2%<br/>No RE<br/>63.3%</p> <p>Figure 11: Renewable Energy in EMP area homes, 2022</p>  | <ul style="list-style-type: none"> <li>● At least 24% of homes have some form of renewable energy already installed. Note that this data is from 2022 and does not include the rapid increase in Solar PV installations and/or heat-pumps over the past 3 years.</li> </ul>  |
| <p>Renewable Energy in Clare homes : 2022</p> <p>Heat Pump : Air<br/>Heat Pump : Ground<br/>No RE<br/>Other RE<br/>Solar PV</p> <p>Figure 12: RE in Clare homes</p>  | <ul style="list-style-type: none"> <li>● When compared to the county statistics we see that the EMP area is broadly similar (in terms of homes with/without a Renewable Energy Source)</li> <li>● Note again that Solar PV and Heat Pumps are both underrepresented due to the large take-up since 2022</li> </ul> |

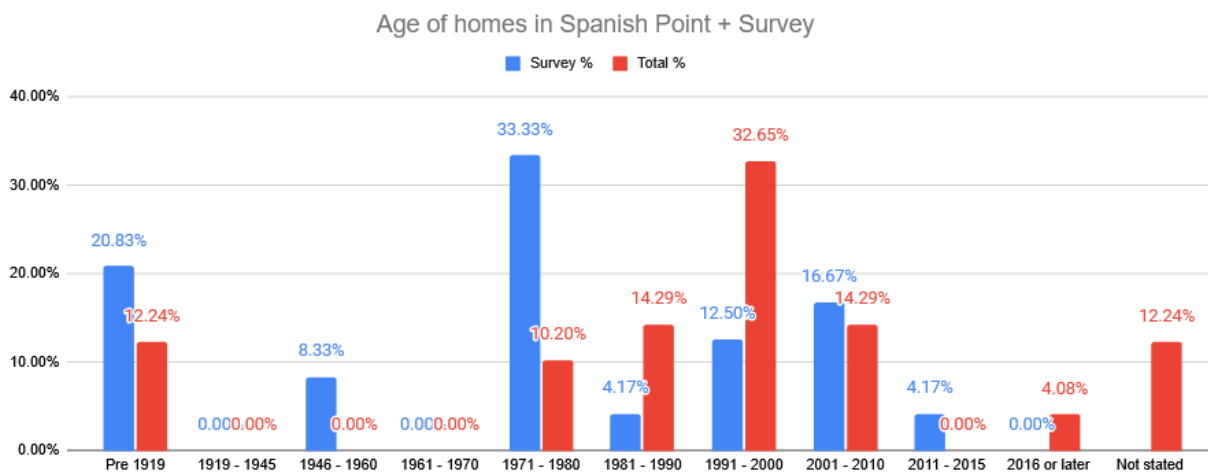
#### 5.1.4. Local Energy Survey Analysis

A survey has been carried out of local homes with the participation of the SEC members.

The survey can be seen [here](#).

The main points to be taken from the survey are :

- 25 replies from ~105 occupied homes. This is a good rate of engagement with surveys of this type.
- Of the 25 replies, 100% were homeowners
  - Given that 75% of homes in Spanish Point are owner-occupied this means that 54% of owner-occupiers answered the survey
  - The results of the questions on heating-type & transport usage were broadly similar to the CSO statistics in sections 5.2 and 5.4 and did not provide further useful information.
  - 80% of replies indicated that the homeowner was interested in an energy survey. This indicates that the appetite for further information is out there.



- Note the outlier in the 1946-1960 period where the national statistics show no houses dating from that period but 2 residents gave the age of their house as being from that period.

#### 5.1.5. Local Energy Clinics

In addition to the standard features of the EMP, Clare Community Energy Agency also held energy clinics.

- These clinics allowed individuals or groups to book a 30 minute slot in-person with CCEA . Homeowners were free to ask any energy related questions.
- A total of 10 hours of clinics was allocated for visits to individual houses.
- Of the 10 slots proposed, all were taken up.
- The breakdown of the topics covered were
  - 50% were most concerned about their electricity bills, how to understand them and how to address their energy use. These people all showed high interest in Solar PV.
  - 30% were most concerned about improving the energy efficiency of their homes
    - In these cases the main support provided were as follows
      - Explain the [different energy upgrades](#) routes available
        - [Individual home grants](#)

- [One Stop Shop](#)
  - [Fully Funded Energy Upgrade](#) (conditions apply)
  - Identify the grants available from SEAI
  - Show where the [SEAI approved contractors](#) could be found
- 20 % were concerned equally by both electricity usage and overall energy efficiency.

The good take-up of the energy clinics, and the engagement of the homeowners, shows that there is an unanswered need for personal advice when people are undertaking energy upgrades to their home.

While all information is available on the SEAI website, the website itself can be daunting insofar as it presents too much information. It must also be accepted that not all people are comfortable with the use of websites for gathering information.

Another feedback from the clinics is that people were concerned about information received from salespeople from the various energy contractors and felt that they were being told what the salesperson wanted to sell, not necessarily what was in the best interests of the homeowner. The need for independent advice was expressed repeatedly.

## 5.2. Analysis of Community Sector

### 5.2.1. St.Joseph's Secondary School, Spanish Point

- The complete Energy Audit is [available online](#)
- The summarised actions/impact and current baseline are included below

#### Energy & Emissions

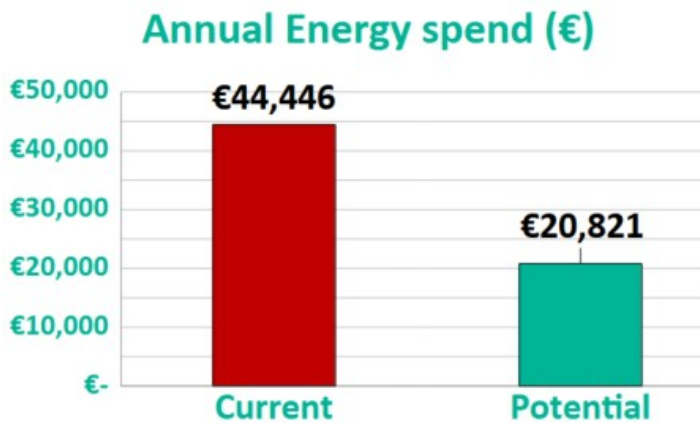


Figure 14: Current and potential energy spend in St.Joseph's

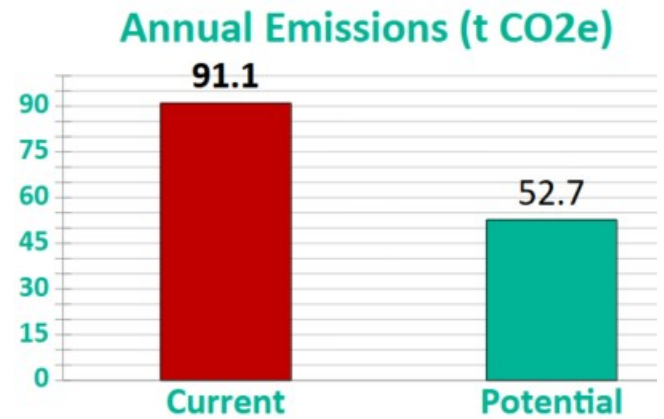


Figure 15: Current and potential emissions in St.Joseph's

Table 3: Recommended actions for St.Joseph's School

| Description  | Energy saved (€)  | Emissions reduction (t CO2e /y) | Cost of Action (€) | Payback period (years) | First Steps   |
|--|-------------------|---------------------------------|--------------------|------------------------|---|
| 6 kW Solar PV System                                       | €1,431            | 1.80                            | €0                 | 0.0                    | * <a href="#">Contact Dept of Education</a>                         |
| 74 kW Solar PV system                                      | €17,166           | 21.61                           | €67,600            | 3.9                    | * <a href="#">Request Quotes</a><br>* <a href="#">Apply to SEAI</a> |
| Cavity pumping of 1978 extension                           | €1,416            | 4.09                            | €7,875             | 5.6                    | * <a href="#">Engage with a Project Coordinator</a>                 |
| Electricity monitoring                                     | €779              | 2.67                            | €500               | 0.6                    | * <a href="#">Engage with Clare Energy Agency</a>                   |
| Recirculating fans in rooms with high ceilings             | €944              | 2.73                            | €1,085             | 1.1                    | * <a href="#">Engage with a Project Coordinator</a>                 |
| Potential for Air To Air heating systems in specific areas | €0                | 0.00                            | €0                 | 0.0                    | * <a href="#">Engage with a Project Coordinator</a>                 |
| Dry-lining of all external walls in                        | €1,888            | 5.45                            | €32,000            | 16.9                   | * <a href="#">Engage with LEO</a>                                   |
| <b>Total</b>   | <b>€23,625.17</b> | <b>38.4 tCO2e</b>               | <b>€109,060</b>    | <b>NA</b>              |   |

Table 4: Current Energy baseline for St.Joseph's School

| Reference Period: 07/2023-06/2024 |                   |                   |                           |                    |
|-----------------------------------|-------------------|-------------------|---------------------------|--------------------|
| Energy source                     | Annual Cost (€)   | Annual Use (kWh)  | Annual Emissions (t CO2e) | Information source |
| Oil - Fuel Oil                    | €18,884.00        | 199353 kWh        | 54.5 tCO2e                | Bill               |
| Electricity – Grid                | €22,109.94        | 82282 kWh         | 26.7 tCO2e                | Bill               |
| LPG                               | €3,452.00         | 42802 kWh         | 9.8 tCO2e                 | Bill               |
| <b>Total</b>                      | <b>€44,445.94</b> | <b>324437 kWh</b> | <b>91.1 tCO2e</b>         |                    |

## 5.2.2. Spanish Point Golf Club

- The complete Energy Audit is [available online](#)
- The summarised actions/impact and current baseline are included below

### Potential actions and impact

#### Energy & Emissions

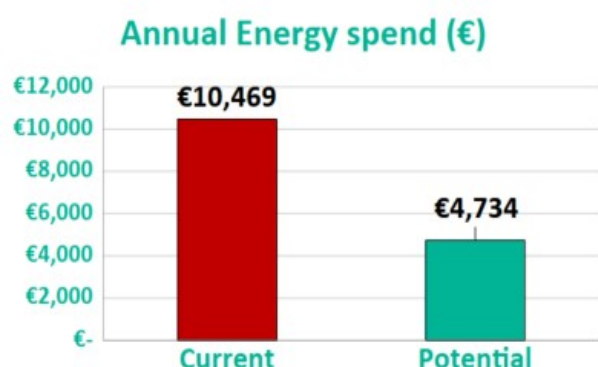


Figure 16: Current and potential energy spend in Golf Club

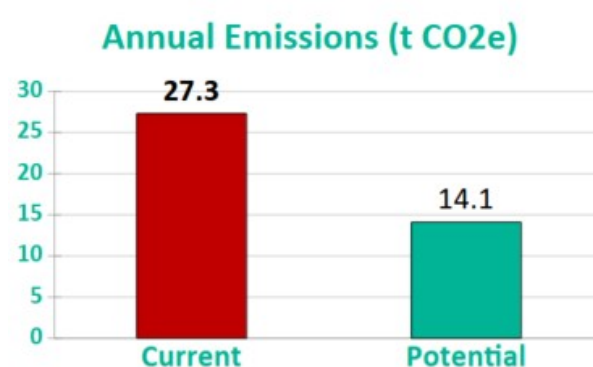


Figure 17: Current and potential emissions in Golf Club

Table 5: Recommended Actions for Golf Club

| Description                           | Energy saved (€) | Emissions reduction | Cost of Action (€) | Payback period (years) | First Steps                         |
|---------------------------------------|------------------|---------------------|--------------------|------------------------|-------------------------------------|
| 18 kW Solar PV system                 | €4,176           | 5.26                | €19,000            | 4.6                    | * Request Quotes<br>* Apply to SEAI |
| Cavity pumping of all external walls  | €325             | 0.92                | €2,100             | 6.5                    | * Engage with a Project Coordinator |
| Improve attic insulation in all areas | €325             | 0.92                | €3,150             | 9.7                    | * Engage with a Project Coordinator |
| Pump the cavity in two internal walls | €162             | 0.46                | €1,085             | 6.7                    | * Engage with a Project Coordinator |

|                                   |                  |                   |                |           |                                     |
|-----------------------------------|------------------|-------------------|----------------|-----------|-------------------------------------|
|                                   |                  |                   |                |           |                                     |
| Coal Stove to replace open fire   | €520             | 6.27              | €1,200         | 2.3       | * Engage with a Project Coordinator |
| Replace inefficient bar equipment | €496             | 0.56              | €1,250         | 2.5       | * Engage with LEO                   |
| Improve electricity monitoring    | €496             | 0.56              | €375           | 0.8       | * Engage with LEO                   |
| <b>Total</b>                      | <b>€6,499.27</b> | <b>14.9 tCO2e</b> | <b>€28,160</b> | <b>NA</b> |                                     |

Table 6: Current Energy baseline for Golf Club

| Reference Period: 07/2023-06/2024 |                   |                  |                           |                    |
|-----------------------------------|-------------------|------------------|---------------------------|--------------------|
| Energy source                     | Annual Cost (€)   | Annual Use (kWh) | Annual Emissions (t CO2e) | Information source |
| Oil - Fuel Oil                    | €3,248.52         | 33558 kWh        | 9.2 tCO2e                 | Bill               |
| Electricity – Grid                | €6,180.87         | 17168 kWh        | 5.6 tCO2e                 | Bill               |
| Coal                              | €1,039.50         | 36798 kWh        | 12.5 tCO2e                | Bill               |
| <b>Total</b>                      | <b>€10,468.89</b> | <b>87524 kWh</b> | <b>27.3 tCO2e</b>         |                    |

### 5.3. Transport

Since the scope of the EMP is limited to the residential and community sector, the analysis in this section will be limited to use of private cars and public transport.

#### 5.3.1. Private Cars

Current CSO figures for the EMP area show the following in terms of car usage/ownership.

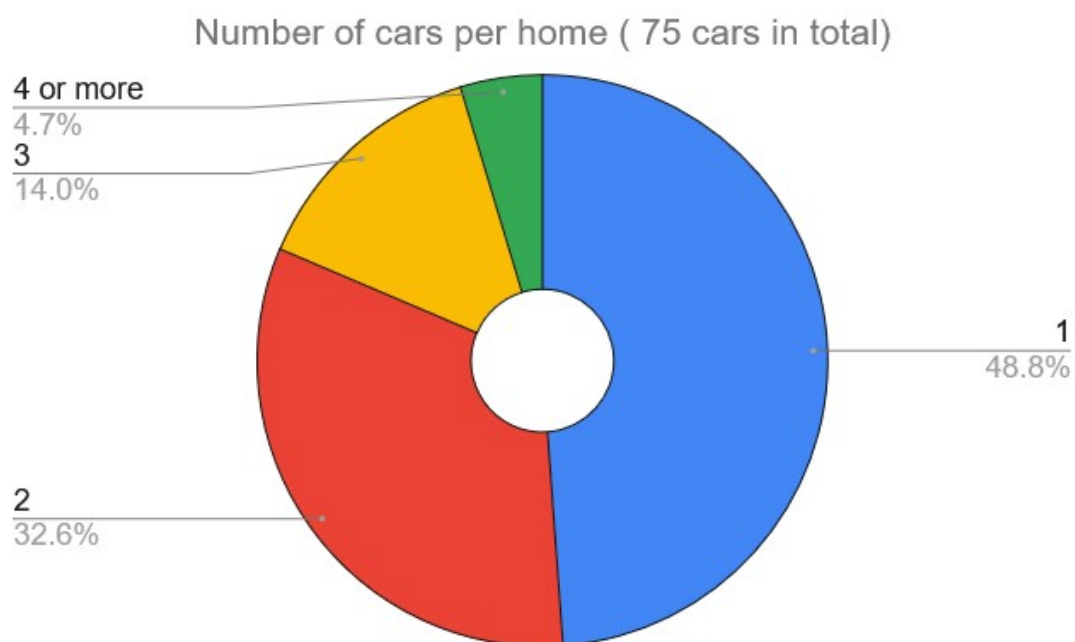


Figure 18: Number of private cars in Spanish Point



We can take the national figures for car usage although, in reality, car usage in the EMP area is probably higher given the rural context. We will also assume the national breakdown of car-type (56.9% diesel, 42.7% petrol, 0.4% EV).

It should be noted that there are no public EV charging points in the EMP area at the moment.

We will use the SEAI figures from the table below to calculate the related emissions and kWh used.

*Table 7: Energy and emissions intensity of various forms of transport*

| Car type           | National average annual km | kWh/km (TPER)                    | gCO2/km                      |
|--------------------|----------------------------|----------------------------------|------------------------------|
| <b>Petrol</b>      | 12,113                     | 0.73                             | 167                          |
| <b>Diesel</b>      | 19,681                     | 0.70                             | 167                          |
| <b>EV</b>          | 12,958                     | 0.38 (Grid) or 0.15 (renewables) | 65 (Grid) or 30 (renewables) |
| <b>Bus Éireann</b> |                            | 0.129                            | 31                           |
| <b>E-bike</b>      |                            | 0.009                            | 2                            |
| <b>Walk</b>        |                            | 0                                | 0                            |
| <b>Cycle</b>       |                            | 0                                | 0                            |

This gives a current transport baseline as follows

*Table 8: Transport Baseline in Energy, emissions and cost*

|                                   | Electricity | Fossil Fuel | Renewable | Total       |
|-----------------------------------|-------------|-------------|-----------|-------------|
| <b>Total Primary Energy (kWh)</b> | 70323       | 2579947     | 0         | 2650270 kWh |
| <b>Total CO2 (tonnes)</b>         | 12.0        | 568.4       |           | 580.4 tCO2  |
| <b>Total Spend (€)</b>            | €16,877     | €412,791    | 0         | €429,669    |

### 5.3.2. Public Transport

- There are two public bus lines that serve Spanish Point and/or Miltown Malbay
- The 333 line from Bus Eireann runs from Ennis to Kilkee via Corofin, Ennistymon, Quilty, Doonbeg
- An abridged form of the full timetable ([link](#)) is shown below

Table 9: 333 Bus line timetable

| ROUTE                                | 333<br>M-F | 333<br>SO | 333<br>M-F | 333<br>SO | 333<br>SuO | 333<br>M-F | 333<br>SO | 333<br>M-F | 333<br>SO | 333<br>SuO | 333<br>M-F | 333<br>SO |
|--------------------------------------|------------|-----------|------------|-----------|------------|------------|-----------|------------|-----------|------------|------------|-----------|
| Kilkee The Square                    | 07:20 P    | 07:20 P   | 10:30 P    | 10:30 P   | 12:30 P    | 13:30 P    | 13:30 P   | 16:20 P    | 16:20 P   | 18:30 P    |            |           |
| Spanish Point<br>( Bellbridge House) | 07:49      | 07:50     | 11:02      | 10:58     | 13:01      | 14:01      | 14:01     | 16:49      | 16:48     | 18:59      | 20:49      | 20:49     |
| Miltown Malbay (Tom<br>Malones Pub)  | 07:55      | 07:56     | 11:09      | 11:04     | 13:07      | 14:07      | 14:07     | 16:55      | 16:53     | 19:05      | 20:54      | 20:55     |
| Ennistymon (The<br>Square)           | 08:17      | 08:16     | 11:33      | 11:27     | 13:29      | 14:30      | 14:29     | 17:17      | 17:13     | 19:26      | 21:18      | 21:16     |
| Corofin (Spar Shop)                  | 08:44      | 08:43     | 12:02      | 11:55     | 13:56      | 14:57      | 14:56     | 17:44      | 17:40     | 19:53      | 21:45      | 21:43     |
| Ennis (Bus Station)                  | 09:07 D    | 09:03 D   | 12:24 D    | 12:19 D   | 14:20 D    | 15:21 D    | 15:20 D   | 18:07 D    | 18:01 D   | 20:16 D    | 22:06 D    | 22:03 D   |

| ROUTE                                     | 333<br>M-F | 333<br>SO | 333<br>SuO | 333<br>M-F | 333<br>SO | 333<br>M-F | 333<br>SO | 333<br>SuO | 333<br>M-F | 333<br>M-F | 333<br>SO |
|---|------------|-----------|------------|------------|-----------|------------|-----------|------------|------------|------------|-----------|
| Ennis (Bus Station)                       | 08:00 P    | 08:00 P   | 10:00 P    | 11:00 P    | 11:00 P   | 14:00 P    | 14:00 P   | 16:00 P    |            | 17:00 P    | 17:00 P   |
| Corofin (Daybreak<br>Shop)                | 08:22      | 08:24     | 10:25      | 11:23      | 11:25     | 14:23      | 14:25     | 16:23      |            | 17:29      | 17:24     |
| Ennistymon (The<br>Square)                | 08:48      | 08:53     | 10:54      | 11:52      | 11:54     | 14:52      | 14:54     | 16:52      | 16:00 P    | 17:58      | 17:55     |
| Miltown Malbay (West<br>Clare Pharmacy)   | 09:14      | 09:16     | 11:17      | 12:13      | 12:16     | 15:13      | 15:16     | 17:14      | 16:19      | 18:19      | 18:16     |
| Spanish Point<br>(Bellbridge House Hotel) | 09:18      | 09:23     | 11:23      | 12:20      | 12:22     | 15:20      | 15:22     | 17:21      | 16:26      | 18:25      | 18:22     |
| Kilkee The Square                         | 10:00 D    | 09:59 D   | 12:02 D    | 13:05 D    | 13:02 D   | 16:05 D    | 16:02 D   | 18:04 D    |            |            |           |

- P = Pick-up stop only.
- D = Drop-off stop only.
- M-F = Monday to Fridays, not Public Holidays.
- SO = Saturdays, not Public Holidays.
- SuO = Sundays and Public Holidays.

- There is also the C12 LocalLink bus which goes from nearly [Miltown Malbay ↔ Ennis](#)
  - An abridged form of the full timetable ([link](#)) is shown below

| Departs               | Stops                             | Mon-Fri | Saturday | Mon-Fri | Saturday | Mon-Fri | Saturday |
|-----------------------|-----------------------------------|---------|----------|---------|----------|---------|----------|
| <b>Miltown Malbay</b> | The Malbay Hub                    | 07:42   | 09:14    | 13:02   | 15:02    | 19:14   | 19:14    |
| <b>Spanish Point</b>  | Opp Bellbridge House Hotel        |         |          |         |          | 19:20   | 19:20    |
| <b>Kilmaley</b>       | Kilmaley Inn                      | 08:03   | 09:35    | 13:25   | 15:25    | 20:02   | 20:02    |
| <b>Ennis</b>          | Bus and Train Station             | 08:26   | 09:58    | 13:48   | 15:48    | 20:26   | 20:26    |
| <b>Ennis</b>          | Friars Walk Bus Stop Clare Museum | 08:28   | 09:59    | 13:50   | 15:50    | 20:28   | 20:28    |

| Returns               | Stops                             | Mon-Fri | Saturday | Mon-Fri | Saturday | Mon-Fri | Saturday |
|-----------------------|-----------------------------------|---------|----------|---------|----------|---------|----------|
| <b>Ennis</b>          | Friars Walk Bus Stop Clare Museum | 06:30   | 08:00    | 11:00   | 12:30    | 18:20   | 18:20    |
| <b>Ennis</b>          | Bus and Train Station             | 06:32   | 08:02    | 11:02   | 12:32    | 18:22   | 18:22    |
| <b>Kilmaley</b>       | Opposite Kilmaley Inn             | 06:56   | 08:26    | 11:26   | 12:56    | 18:46   | 18:46    |
| <b>Miltown Malbay</b> | Tom Malone's Pub                  | 07:39   | 09:11    | 11:51   | 13:21    | 19:11   | 19:11    |
| <b>Spanish Point</b>  | Opposite Bellbridge House Hotel   | 07:37   | 09:09    | 11:57   | 13:27    |         |          |
| <b>Quilty</b>         | The Sea Wall                      |         |          | 12:05   | 13:35    |         |          |
| <b>Mullagh</b>        | Opposite St. Mary's Church        |         |          | 12:11   | 13:41    |         |          |
| <b>Miltown Malbay</b> | Tom Malone's Pub                  |         |          | 12:38   | 14:08    |         |          |

### 5.3.3. Cycling , Walking infrastructure

- There are no cycle paths in the EMP area.
- A number of cycle routes are signposted in the EMP area but no specific facilities are provided.
- There are no secure or sheltered bike parking areas in the EMP area.
- There is no e-bike charging point in the EMP area

## 5.4. Overall Energy Figures

Table 10: Residential Sector Performance Indicators

| Table XX – Residential Performance Indicators |                           |                   |                                  |                         |
|---|---------------------------|-------------------|----------------------------------|-------------------------|
| Source  | Total number of Dwellings | % Better rated or | % of Fossil Fuel Heating Systems | % with Renewable Energy |
| BER + CSO                                     | 243 + 87 vacant           | 14.7%             | 90%                              | 41%                     |
| EMP Survey                                    | 37                        | 0                 | 100%                             | 8%                      |

Table 11: Energy source by Sector

| Sector       | Electricity | Fossil Fuel | Renewable | Total    |
|--------------|-------------|-------------|-----------|----------|
| Residential  | 552 MWh     | 1476 MWh    | 88 MWh    | 2117 MWh |
| Community    | 99 MWh      | 276 MWh     |           | 375 MWh  |
| Transport    | 70 MWh      | 2580 MWh    |           | 2650 MWh |
| Total Energy | 722 MWh     | 4332 MWh    | 88 MWh    | 5142 MWh |

Table 12: Energy related Cost and Emissions by source

|               | Electricity | Fossil Fuel | Renewable | Transport | Total     |
|---------------|-------------|-------------|-----------|-----------|-----------|
| CO2 Emissions | 240 tCO2    | 522 tCO2    | 3 tCO2    | 580 tCO2  | 1346 tCO2 |
| Total Cost    | €238,254    | €267,922    | €4,409    | €429,669  | €940,254  |

## 6. Sustainable Energy Roadmap

Table 13: Targets for Domestic Energy Upgrades

| Upgrade Type | BER Group | % Total houses | Num houses | Reduction per house | Energy Reduction overall |
|--------------|-----------|----------------|------------|---------------------|--------------------------|
| WHS          | E-G => B2 | 15.0%          | 38         | 70.8%               | 4.41%                    |
| WHS          | C-D => B2 | 5.0%           | 13         | 49.2%               | 1.35%                    |
| Non-WHS      | E-G => B2 | 20.0%          | 50         | 70.8%               | 5.88%                    |
| Non-WHS      | C-D => B2 | 10.0%          | 25         | 49.2%               | 2.69%                    |
| Solar PV     | All       | 30%            | 75.3       |                     | 17.79%                   |
| <b>Total</b> |           |                |            |                     | <b>32.12%</b>            |

Table 14: Current Energy & Emissions Scenario per sector

| Sector              | Electricity    | Fossil Fuel     | Renewable     | Total           | Emissions        |
|---------------------|----------------|-----------------|---------------|-----------------|------------------|
| Residential         | 552 MWh        | 1476 MWh        | 88 MWh        | 2117 MWh        | 633 tCO2         |
| Community           | 99 MWh         | 276 MWh         |               | 375 MWh         | 115 tCO2         |
| Transport           | 70 MWh         | 2580 MWh        |               | 2650 MWh        | 580 tCO2         |
| <b>Total Energy</b> | <b>722 MWh</b> | <b>4332 MWh</b> | <b>88 MWh</b> | <b>5142 MWh</b> | <b>1328 tCO2</b> |

Table 15: Target Energy & Emissions Scenario per sector in 2030

| Sector                               | Electricity    | Fossil Fuel     | Renewable      | Total           | Emissions       |
|--------------------------------------|----------------|-----------------|----------------|-----------------|-----------------|
| Residential                          | 176 MWh        | 1002 MWh        | 465 MWh        | 1643 MWh        | 330 tCO2        |
| Community                            | -1 MWh         | 241 MWh         | 88.3           | 329 MWh         | 74 tCO2         |
| Transport                            | 516 MWh        | 1290 MWh        |                | 1806 MWh        | 434 tCO2        |
| <b>Total Energy</b>                  | <b>691 MWh</b> | <b>2533 MWh</b> | <b>553 MWh</b> | <b>3777 MWh</b> | <b>838 tCO2</b> |
| <b>CO2 Emissions per fuel source</b> | <b>67 tCO2</b> | <b>755 tCO2</b> | <b>17 tCO2</b> | <b>838 tCO2</b> |                 |

## Pathway to 37% reduction in total emissions

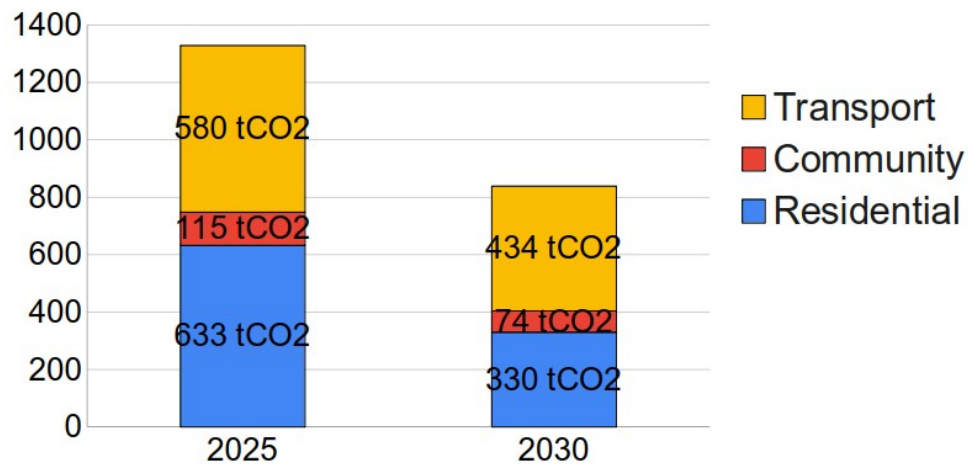


Figure 19: Emissions reduction scenario summary

## 7. Register of Opportunities

### 7.1. Summary of Register of Opportunities

Table 16: Summary of Register of Opportunities

| Sector                    | Description   | Timespan    | Final Cost             | SEAI Grants           | Energy Savings | % Energy Savings / Sector | Cost Savings/year | Emissions reduction           |
|---------------------------|---|-------------|------------------------|-----------------------|----------------|---------------------------|-------------------|-------------------------------|
| Residential / Fossil Fuel | Specific focus on Fully Funded Energy Upgrades for energy-poor homes (potentially target of 50 home or more, i.e. 20% of homes) | Continuous  | 0                      | €2,050,000            | 610.6 MWh      | 21.1%                     | €102,228          | 182 tCO <sub>2</sub>          |
| Residential / Fossil Fuel | Support energy upgrades in 35% of other homes in the EMP area   | Continuous  | €1,722,500             | €927,500              | 608.3 MWh      | 21.0%                     | €101,845          | 181 tCO <sub>2</sub>          |
| Residential / Electricity | Support the rollout of Solar PV on 50% of domestic homes/farms  | Continuous  | €1,054,000             | €223,200              | 620.0 MWh      | 57.2%                     | €148,800          | 188 tCO <sub>2</sub>          |
| Community / Electricity   | Solar PV roof-installation for School and Golf Club   | Medium term | ~ €1000 / kW installed | ~ €250 / kW installed | TBC            | TBC                       | TBC               | TBC                           |
| Community / Electricity   | Community Solar Project   | Medium term | ~ €1000 / kW installed | ~ €250 / kW installed | TBC            | TBC                       | TBC               | TBC                           |
| Community / Bio-diversity | Community woodland/fruit forest   | Medium term | See details            | See details           | NA             | NA                        | TBC               | CO <sub>2</sub> sequestration |
| Community / Agriculture   | Farmscale Anaerobic Digestion   | Medium term | See details            | See details           | See details    | See details               | See details       | 128 kgCO <sub>2</sub> / cow   |
| Transport                 | Promoting EV uptake and a Public EV charging point in Spanish Point   | Medium term | See details            | See details           | See details    | See details               | See details       | See details                   |

## 7.2. Residential Sector Opportunities

### 7.2.1. Fully Funded Energy Upgrades (Warmer Homes Scheme)

There is an existing [Warmer Homes scheme](#) from SEAI that provides fully funded energy upgrades for eligible homes. The scheme is fully managed by SEAI appointed contractors who take care of every aspect of the scheme once a homeowner is deemed eligible.

The upgrades that are available are :

- Attic insulation
- Cavity wall insulation
- External wall insulation
- Internal wall insulation
- Secondary work such as lagging jackets, draught proofing and energy efficient lighting
- Renewable heating systems and windows are occasionally recommended

The criteria for eligibility are shown in Table 17 below.

*Table 17: Eligibility Criteria for Fully Funded Energy Upgrades*

| Criteria   | Description   |
|--|---|
| 1. Own and live in your own home                 | This must be your main residence, where you live most days of the week  |
| 2. Home built and occupied before 2006           | This means the ESB meter was connected and property lived in prior to 2006  |
| 3. Receive one of the following welfare payments | <ul style="list-style-type: none"> <li>● <a href="#">Fuel Allowance</a> as part of the National Fuel Scheme.</li> <li>● Job Seekers Allowance for over six months and have a child under seven years of age</li> <li>● Working Family Payment</li> <li>● One-Parent Family Payment</li> <li>● Domiciliary Care Allowance</li> <li>● Carers Allowance and live with the person you are caring for</li> <li>● Disability Allowance for over six months and have a child under seven years of age</li> </ul> |

- There are no specific CSO statistics on the number of homes receiving fuel allowances but [recent press releases from the government](#) would indicate that 413,000 households will receive the fuel allowance in 2024/2025.
- With ~ 2 million homes in Ireland, that means ~20% of homes receive fuel allowance and are thus eligible for the fully funded upgrade scheme.
- If we presume the same proportion applies to the EMP area (251 homes) then it would be expected that **50 homes could benefit from this scheme**. Note this only takes into account the receivers of Fuel Allowance so the actual number of eligible homes could be higher.
- The scheme currently takes 18-24 months from start to finish
- There is a further service provided by Clare County Council relating to this scheme for people aged 66 and over
  - The service is part of the [Age Friendly programme](#)



- Anyone aged 66 or over can contact **Dena McGrath** (managed by Meath County Council) who will come to the person's home and help them to make the application for the scheme
- She can be contacted by e-mail at [healthysagefriendlyhomes@meathcoco.ie](mailto:healthysagefriendlyhomes@meathcoco.ie) or by phone on **046 924 8899**

#### 7.2.1.1. SEC Actions

- The role of the SEC is firstly to raise awareness of the existence of this scheme in the EMP area. Many people are not aware that the scheme exists.
  - There are leaflets available from the SEC mentor which could be distributed in local shops/pubs/garages etc. in order to raise awareness.
  - Bespoke leaflets have been made and provided to the community.
    - These flyers are available online on <https://www.clare-energy.ie/SpanishPointSEC>
  - **Senior citizen groups could be specifically targeted.**
  - SEC's will have to take into account the sensitivity required when communicating people who may not be comfortable with the idea of making it publicly known that they avail of certain welfare payments.
- Another role is for SEC's to assist eligible people in making the application to allow for the fact that many people are not comfortable making applications online, scanning documents etc.
  - The [application is available online](#) or in [paper/pdf format](#). See Figure 1 in the Annexes for a screenshot of the initial application form
  - Further [guidelines are available](#)
- Following a communication campaign, the SEC could organise an event where people would make the application under the guidance of members of the SEC.
- If a number of applications are made with the knowledge of the SEC, then the SEC could ask people to keep them informed when SEAI contacts them for the different phases of the upgrade.
  - This information could then be shared with other applicants so that everyone knows how things are progressing and to be able to spot any unexplained delays in specific cases

#### 7.2.1.2. Impact of Actions

- Assumptions
  - 50 qualifying homes in the EMP area are able to avail of it
  - 38 of these homes are in the BER E-G category, 12 are in the C-D category
  - All homes attain a B2 BER after the measures.
  - Total Energy Savings (for residential sector) : 5.8 % or **122 MWh**
  - Total Cost Savings : **€29,393/yr**

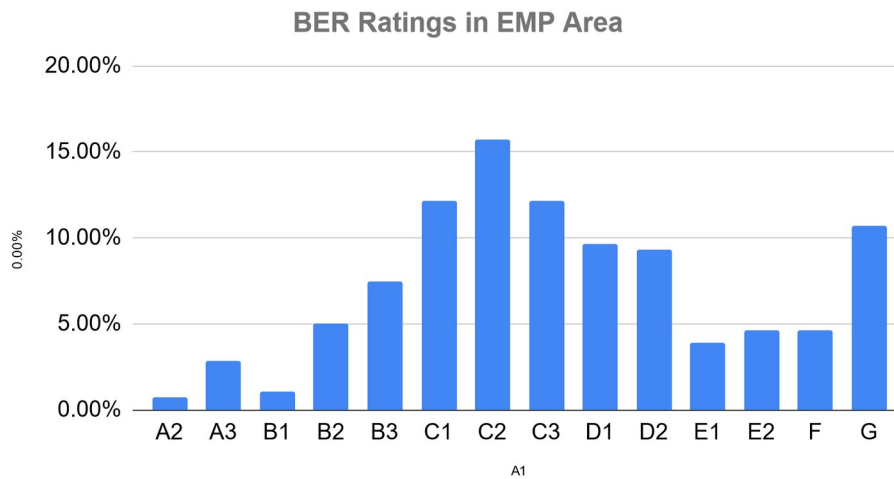
#### 7.2.2. Support energy upgrades in 30% of other homes in the EMP area

Retrofitting of the homes in the EMP area is a fundamental part of the Energy Master Plan, but not the simplest part.

The benefits of retrofitting are

- Improved comfort
- Reduced cost to the homeowners over the long term
- Reduced energy usage
- Reduced related emissions

Let's look again at the BER distribution in the EMP area



**The average BER is a D1, or 243 kWh/m<sup>2</sup>/yr.** To compare, the national average BER is a C2 or 180 kWh/m<sup>2</sup>/yr.

The potential here is huge, i.e. it is easier and cheaper to bring improvements to the houses with bad BER's (D to G) than to those with already relatively good BER's (C and lower).

**NOTE :** Bringing a house with a G rating to a C3 rating means reducing energy usage by 60%. This is noted as a reminder that the improvement to a B2 at all costs is not the endgame, it is the reduction in energy usage and the associated emissions.

Typically examples of the low-hanging fruit, or shallow upgrades, for these houses with bad BER's are

- Improved attic insulation
- Draught-stripping of doors and windows (and blocking open chimneys)
- Improved timer/temperature control of heating systems
- Efficient wood-stoves
- Replacement of old heating systems by modern heating systems.

Once these initial actions are done, then the bigger ticket actions , or deep upgrades, can be considered.

- Internal insulation
- External insulation
- Solar PV
- Whole house ventilation
- Heat pumps
- Replacement of doors and windows
- Front/rear porches.

### **7.2.2.1. Different Approaches to Energy Upgrades**

There are a number of ways that a community can approach energy upgrades

- The Individual approach
- The One Stop Shop approach
- The Community Energy Grant approach

**The Individual Approach** ([link to SEAI webpage](#))

- The homeowner makes all decisions and handles everything

- Applies for grant directly with SEAI (see grants available and amounts [in Annexes](#))
- Finds/selects the SEAI registered contractor(s)
- Pays up front and gets grant repaid (Some installers may take grant directly and thus reduce the upfront costs)

#### **The One Stop Shop Approach** ([link to SEAI webpage](#))

- Each homeowner works with [a registered OSS](#) (One Stop Shop)
- OSS handles everything (choosing contractors, grant applications, quality control etc.)
- Homeowner pays amount less grant
- OSS is paid a project management fee (specific grant to cover this fee)
- Suitable for extensive upgrades affecting multiple elements
- Includes upgrades not available in individual grants (see grants available and amounts [in Annexes](#))
- Typically higher cost for work but guaranteed and totally managed

#### **The Community Energy Grant Approach** ([link to SEAI webpage](#))

- A Project Co-ordinator handles everything (choosing contractors, grant applications, quality control etc.)
- The Project Co-ordinator is paid a project management fee (specific grant to cover this fee)
- Homeowner pays up front and gets grant repaid
- Result must be B2 or minimum 100 kWh uplift on BER
- Must include multiple sectors (home / private / public / community / fuel poor)
- Includes upgrades not available in individual grants (see grants available and amounts [in Annexes](#))
  - Taken from the [Community Grant Guidelines](#) document, specifically pages 47/48/49
- The main advantages from the community perspective are :
  - Groups of local homes managed together (mutual support)
  - Potential for [Energy Credits](#) (income for the community)

#### **7.2.2.2. SEC Actions**

The SEC has a number of potential roles

- Organising the distribution of information via leaflets and/or social media to improve the awareness of the different support paths available.
  - Again , bespoke leaflets have been made and provided to the community.
  - These flyers are available online on <https://www.clare-energy.ie/SpanishPointSEC>
- Organising information events to explain the different approaches
  - These can be either general information evenings or focussed evenings with specific One Stops shops, project co-ordinators and contractors presenting their services
  - The model of a small-scale regular “Energy Fairs” has already been used successfully and could be repeated at yearly intervals for example.
  - These events could also incorporate feedback from homeowners in the EMP area who have already carried out energy upgrades to give some first hand experience.
  - The events can be adapted for different public types and perhaps integrated in other events (festivals / parades) that are organised in the EMP area
- Creating a publicly available register of feedback from homeowners on what has worked well for them
  - a register of SEAI contractors who have done good work in the EMP area
  - a filtered version of the SEAI Registered Contractors database showing only local/regional contractors.

- a register of typical costs for different upgrade types, the costs, the “good” suppliers and sharing that with the community
- Ensure that local SEAI registered contractors are “flagged” for involvement in any OSS / Community Grant projects, on the assumption that there is no impact on cost/quality.
  - Typically OSS and Project Co-ordinators are happy to use local contractors

#### 7.2.2.3. Impact of Actions

- Assumptions
  - 75 homes in the EMP (30%) are upgraded in the period to 2030
  - 50 of these homes are in the BER E-G category, 20 are in the C-D category
  - All homes attain a B2 BER after the measures.
  - Total Energy Savings (for residential sector) : 8.6 % or **181.3 MWh**
  - **Total Cost Savings : €43,771/yr**
  - **Total Final Cost to homeowners : €1,549,925**
  - **Total SEAI grants : €834,575**

#### 7.2.3. Support the rollout of Solar PV on 30% of domestic homes/farms

Solar PV is becoming more prevalent in Irish homes, with the number of installation practically doubling in the period June-2023 to Oct-2025, reaching [~8% of irish homes.](#)

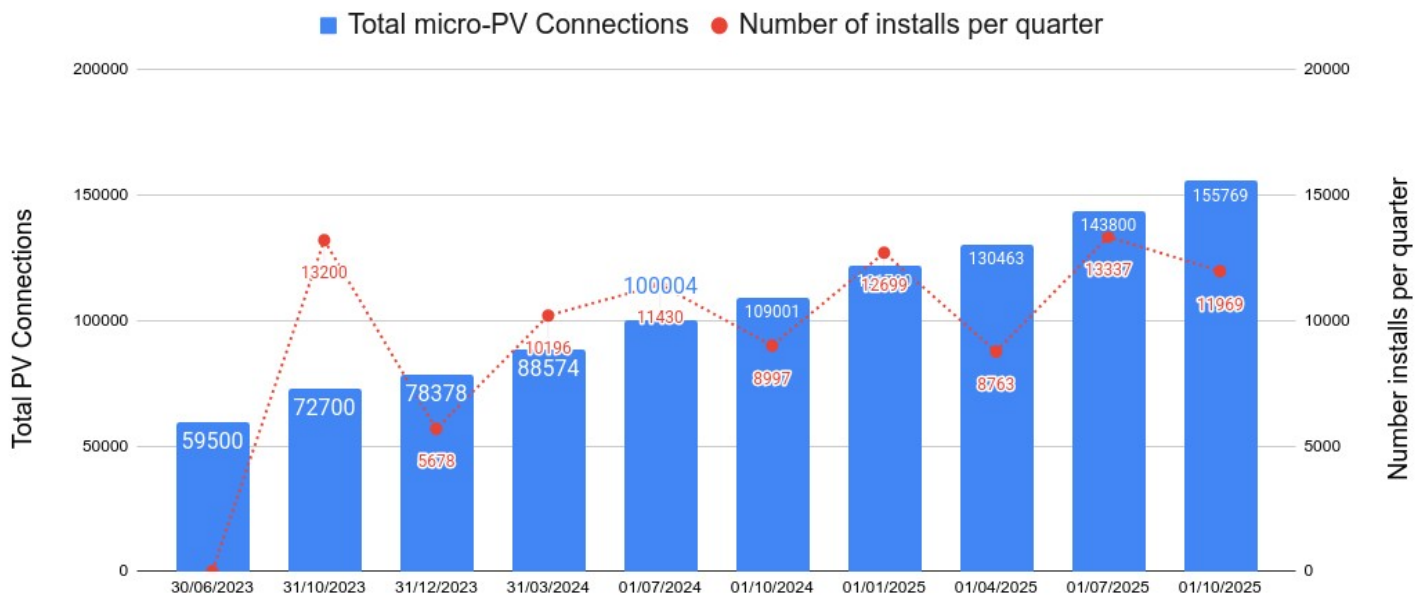


Figure 20: Growth in domestic Solar PV installations 2023-2025

#### Domestic Solar PV installations provide multiple advantages :

- With a payback of ~7 years, and a lifespan of 20 years, it is a real moneysavers for homeowners
- Increase the % of clean renewable electricity provided to the electricity grid
- Provide resilience to both the grid and directly to homeowners at times of grid outages, when a battery has been included in the Solar PV installation

#### **7.2.3.1. SEC Actions**

The SEC has a clear role in promoting the rollout of Solar PV installations in the area

- Organising home/farm visits where locals can see installations that are already working in the area
  - Since the installations siwes and grants differe for farm and home installations, o ne event should be organised for each case, each year
- Arrange visits to the area of Solar PV installers
  - This could be done in the context of an annual mini energy event in the hall where a number of instalelr present their solutions and take bookings for site visits/estimates.

#### **7.2.3.2. Impact / Cost of Actions**

- Assumptions
  - 5% of homes in the area get Solar PV panels installed each year for the next 6 years
  - Average install size will be 5 kW of panels and a 5 kWh battery
    - As prices continue to drop these average sizes will tend to increase over time
  - Average install cost : €9000
  - Average SEAI grant : €1800
  - Total Energy saving from Solar PV production : 376.5 MWh

## 7.2.4. Overall Retrofit Targets

The following targets should be realistic in the time period 2025 to 2033.

Retrofit Targets

*Table 18: Overall Retrofit Targets*

| Upgrade Type | BER Group | % Total houses | Num houses | Reduction per house | Energy Reduction overall |
|--------------|-----------|----------------|------------|---------------------|--------------------------|
| WHS          | E-G => B2 | 15.0%          | 38         | 70.8%               | 4.41%                    |
| WHS          | C-D => B2 | 5.0%           | 13         | 49.2%               | 1.35%                    |
| Non-WHS      | E-G => B2 | 20.0%          | 50         | 70.8%               | 5.88%                    |
| Non-WHS      | C-D => B2 | 10.0%          | 25         | 49.2%               | 2.69%                    |
| Solar PV     | All       | 30%            | 75.3       |                     | 17.79%                   |
| <b>Total</b> |           |                |            |                     | <b>32.12%</b>            |

Estimated Costs

*Table 19: Estimated costs of Retrofit actions*

| Upgrade Type | BER Group | % Total houses | Num houses | Initial Cost per home | Grant amount |
|--------------|-----------|----------------|------------|-----------------------|--------------|
| WHS          | E-G => B2 | 15.0%          | 38         | 45000                 | 100%         |
| WHS          | C-D => B2 | 5.0%           | 13         | 5000                  | 100%         |
| Non-WHS      | E-G => B2 | 20.0%          | 50         | 45000                 | 35%          |
| Non-WHS      | C-D => B2 | 10.0%          | 25         | 5000                  | 35%          |
| Solar PV     | All       | 30%            | 75.3       | 9000                  | 25%          |

## 7.3. Community Sector Opportunities

### 7.3.1. Solar PV roof-installation for Golf Club and School

- As evidenced by [both Energy Audits](#), the Golf Club and school would be ideal candidates for Solar PV installation.
- The audits show that both projects would have a rapid payback time even if we assume that the projects proceed with the existing SEAI [non-domestic Solar PV grants](#). i.e. assuming no further grants such as [Community Centres Investment Fund](#) or any Sports Capital Funds are available
- The school could do an initial 6 kW Solar PV system, completely free via Dept of Education grants, while a larger project is developed.

#### 7.3.1.1. SEC Actions

- Ensure that the Energy Audits are shared with the management of both the Golf Club and the School
- Keep an eye out for funding opportunities that would make the project even more financially attractive
- Request pricing for the systems as specified in the Energy Audits from local/regional contractors in order to keep abreast of any price changes in the market
- Liaise with the school to check that the Green Schools committee are aware of the impact that the Solar PV system is having in terms of meeting electricity demand and reducing bills.
  - It may be relevant to increase the system size depending on the results. i.e. if there is roof space available, additional panels could be added to improve the impact of the system.

### 7.3.2. Community Solar Project

A Solar PV project owned by the community can provide a number of advantages

- A potential regular money-earner for the community
- Potential for part public funding as a community project
- Community crowd-funding can build community engagement and even provide an investment opportunity for residents

Note that community energy projects are well supported by SEAI in terms of technical support.

<https://www.seai.ie/publications/Community-Toolkit-Grid-Connection.pdf>

When we speak of community solar farms there are a number of sizes that each provide different advantages and challenges

- Micro (less than 50 kW)
  - Better to be co-located with existing electricity account in order to avoid the cost of a new connection e.g. Community Hall, GAA facilities or existing high-load premises e.g. dairy farm
  - To get to full 50 kW, it will be necessary to upgrade to a 3-phase supply if that is not already the case.
    - The added cost of this will depend on the distance to the nearest 3-phase connection point. See the [ESB Network Capacity Map/Tool](#) for a map of 3-phase connections in Spanish Point village
  - Expected cost : €55k for PV installation + €7.5k for grid connection

- Existing funding : [SEAI Non-domestic grant scheme](#) (a 50 kW system would qualify for €12,600)
- Expected annual earnings : 47500 kWh annual production sold at 13.5c/kWh = €6041/yr
- A 50 kW ground-mounted solar farm would require ~1000m<sup>2</sup> of ground.

● Small-scale (50kW to 1MW) (export-only)

- This will be supported under the [Small-Scale Renewable Electricity Support Scheme \(SRESS\)](#)
- The details of this scheme have been published in Jan 2025
- This would require a separate 3-phase grid connection meaning additional costs.
- Expected cost : Indicative costs would be ~€100k / 100 kW but specific costing for the grid connection would be needed.
- Projects are made financially viable by a guaranteed tariff

| <b>SRESS Renewable Energy Communities Tariff Rates</b> |  |                        |
|--|--|------------------------|
| <b>Small Scale Solar PV (1 MW or under)</b>            | <b>Small Scale Solar PV (greater than 1 and up to 6MW)</b> | <b>Wind (&lt;6 MW)</b> |
| €150/MWh   | €140/MWh   | €90/MWh                |

- Taken from [SRESS website](#)
- The tariff is guaranteed for 15 years and is reviewed annually according to the Index of Consumer Prices.
- The chart below shows the potential cumulative earnings for the community on a 50 kW system over 15 years
  - The assumptions here are 100% financing at 2% loan rate and a 2% increase in the tariff per annum



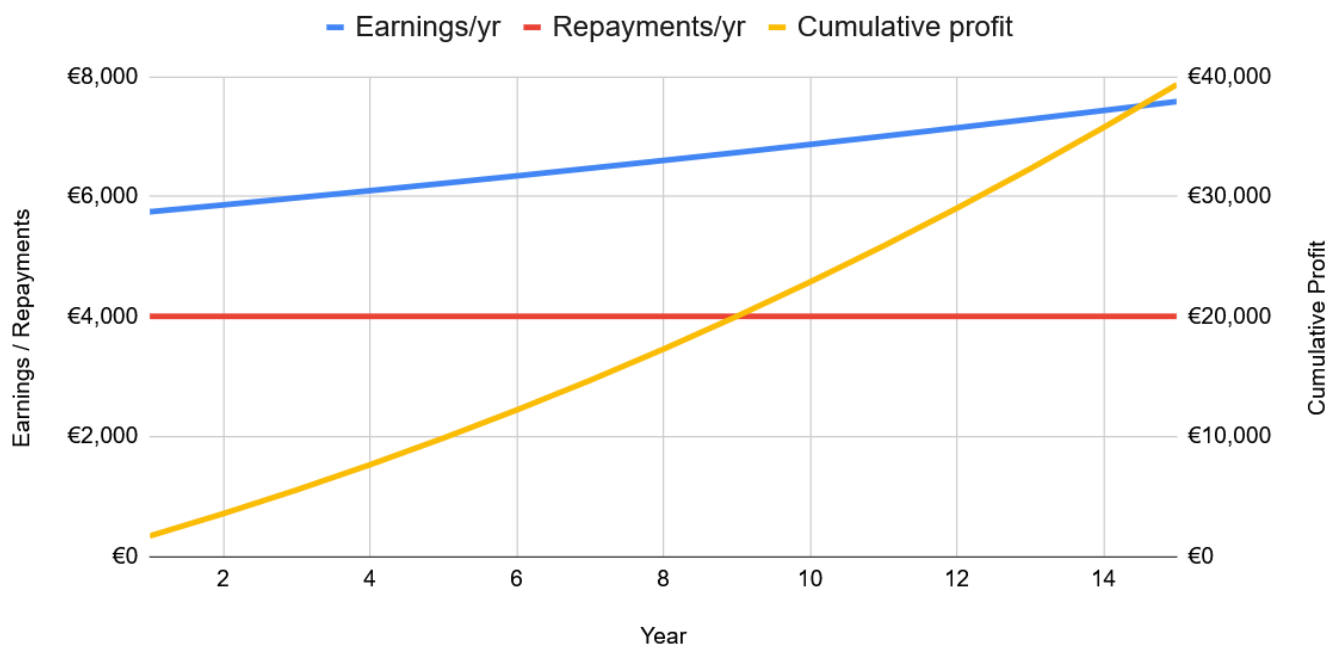


Figure 21: Finances of a 50 kW Community Solar PV scheme under SRESS

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### 7.3.2.1. ESB Network Capacity Map/Tool

The map below has been copied from the [ESB Networks capacity map](#) which allows a quick pre-assessment of the capacity available on the grid to connect micro or small-scale generating systems.

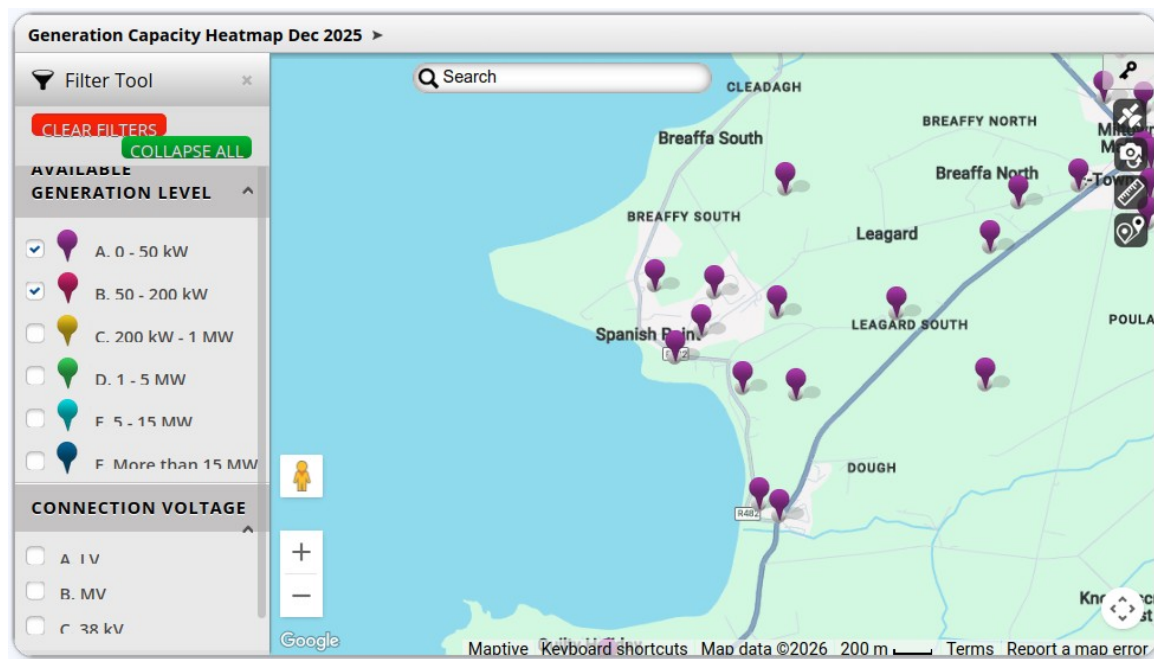


Figure 22: ESB Network Capacity for 3-phase connections

#### 7.3.2.2. **SEC Actions**

- Identify the location of the 3-phase transformers using the map above
- Identify potential vacant plots or roofs close to the transformers that could potentially have a Solar PV farm installed
  - Note that for every 50 kW of a Solar PV farm, roughly 1000m<sup>2</sup> of unshaded land would be required
- Identify existing facilities that would be suitable for a Solar PV installation, either roof or ground-mounted
- Note that a community funded Solar PV installation on an existing facility would give better payback for the community.
  - The electricity from the installation could be sold to the facility owner at a higher rate than the 15c/kWh tariff
  - Installation costs would be lower since there is an existing connection.
  - This could be an option for members of the community to provide a short-term loan to a local dairy-farmer. Given the level of grant aid available, such a loan would be repaid in less than 5 years
  - It is worth noting that the 15 year guaranteed rate makes an export-only project a lower risk option.

#### 7.3.3. **Community woodland/fruit forest**

- As well as addressing the energy usage, the overall sustainability and bio-diversity of the EMP area can be improved by the creation of a community woodland.
- There is a government scheme, [Neighbourwoods](#), which provides financial assistance to create woodland amenities for local people. Funding is available to help establish woodland on greenfield sites and to support the development of existing sites.
- Neighbourwoods can be used by the community for strolling, family visits and picnics, exercising and a host of other outdoor activities.
- As well as finance for the establishment of the community forest, an annual premium, of €1142 per hectare, is payable to the community. When a community has some available land this can provide a regular, albeit small, income stream for the community to offset other costs
- See [this document](#) for full details of the scheme and [this further document](#) for details of grant and premium rates.

##### 7.3.3.1. **SEC Actions**

- Identify suitable plots of land that could be bought/leased
  - The minimum site area for the [Neighbourwoods](#) scheme is 1000m<sup>2</sup>, a quarter of an acre.

#### 7.3.4. **Farmscale Anaerobic Digestion**

- This section has been included for information purposes even though it may not apply to the restricted farming sector in Spanish Point.
- Both dairy and suckler farms produce significant quantities of manure which could be used as feedstock for an anaerobic digestion system
- An **anaerobic digestion (AD) system** on a dairy farm is a process that breaks down organic materials, like cow manure and crop waste, in the absence of oxygen.
- This produces **biogas**, a renewable energy source that can generate heat, electricity, or fuel.
- The system also creates **digestate**, a nutrient-rich byproduct used as a natural fertilizer.
- It can provide an additional income stream, helps reduce farm waste and lower greenhouse gas emissions.

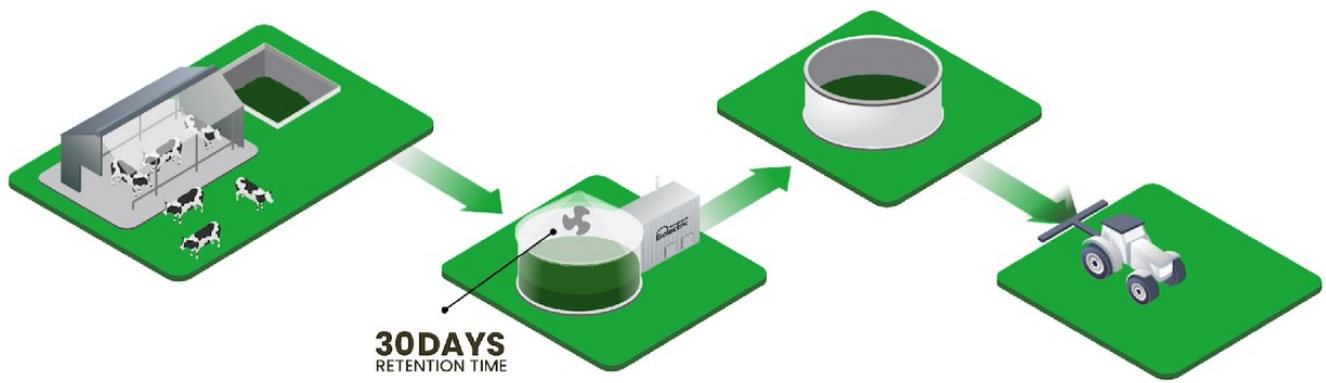


Figure 23: Anaerobic Digestion process : Store slurry, produce gas, store digestate, spread digestate

- In order to assess the viability of anaerobic digestion as a solution for farms in Spanish Point we need to establish a few baseline figures :

#### 7.3.4.1. Key Figures for Anaerobic Digestion

- Slurry production : [Teagasc sources](#) indicate that each cow will produce 0.33m<sup>3</sup> of slurry per week
  - a recent [Farmers Journal article](#) from Nov 2024 indicates that this will be revised upwards to ~0.4m<sup>3</sup>
- Each m<sup>3</sup> of slurry can potentially produce ~20m<sup>3</sup> of biogas (source [Teagasc](#) see Table 3 or Annexe 8.5)
- Each m<sup>3</sup> of biogas contains ~23 MJ of 6.4 kWh of potential energy (source [Teagasc](#))
- Before this biogas can be used in an electricity generator, it needs to be “cleaned” to reduce the level of
  - water vapour
  - CO<sub>2</sub> (carbon dioxide)
  - H<sub>2</sub>S (hydrogen sulphide)
- Teagasc estimate that the “usable” energy from biogas is
  - 1.7 kWh of electricity only
  - 2.5 kWh of heat only
  - 1,7 kWh electricity and 2 kWh of heat in a combine heat and power plant (CHP)
  - source : [Teagasc](#) see Table 4 , or Annexe 8.5

To give a worked example using these figures :

- Assume a herd of 50 cattle and that they are indoors for the equivalent of 20 weeks per year ([Teagasc national average is 18 weeks](#))
- Slurry production is :  $50 * 0.33 * 20 = 330 \text{ m}^3 / \text{year}$
- Biogas production =  $330 * 20 = 6600 \text{ m}^3 / \text{year}$
- Potential energy : 42,240 kWh / year
- Realistic energy from CHP plant : **11,220 kWh electricity and 13,200 kWh of heat**
- **Potential value of energy =  $11,220 * \text{€}0.25$  (equivalent grid electricity price) +  $13,200 * \text{€}0.10$**

- **€4125 / year**
- Other values derived from an AD plant are
  - Reduced cost of slurry management
  - Use of digestate to replace bought-in fertiliser
  - **Avoided emissions : 6.4 tCO<sub>2</sub> or 128 kgCO<sub>2</sub>/cow**
    - Electricity : @300gCO<sub>2</sub>e/kWh, 3.4tCO<sub>2</sub> avoided
    - Heat : @229g/kWh, 3.0tCO<sub>2</sub> avoided

#### 7.3.4.2. Costs of AD systems and National Strategy

- The current [National strategy](#) supports the production of bio-methane from large anaerobic digestion plants for direct injection into the national gas grid

| Vision of Ireland's Biomethane Sector |   |
|---------------------------------------|---|
| <b>Scale of AD facilities</b>         | While the majority of AD plants are likely to be 40 GWh or similar scale, there will be a role for smaller farm scale plants.   |
| <b>Feedstock mix</b>                  | In the initial development of a biomethane sector it likely that waste products will be utilised in the first instance, closely followed by agricultural feedstocks such as slurries and grass silage.                              |
| <b>Regulations and policy</b>         | The majority of AD plants in Ireland will be directly connected to the gas network. Supporting policies implemented through the National Biomethane Strategy will aid the development of a successful biomethane sector in Ireland. |
| <b>Financial supports</b>             | Biomethane will be supported through the implementation of the Renewable Heat Obligation and Capital Grants.  |
| <b>End uses of biomethane</b>         | Biomethane will be utilised in the heat (RHO), transport (RTFO) and electricity generation (Gas Purchase Agreements) sectors in Ireland.  |
| <b>Sustainability</b>                 | Through the development of the Biomethane Sustainability Charter, sustainability will be central to the development of biomethane in Ireland.   |

*Table 20: Summary of National Strategy for Anaerobic Digestion*

- The scale of such plants, 40 GWh, are effectively 1000 times bigger than the worked example for 50 cows done above.
- A dutch company [BioElectric](#) have a turnkey CHP system which they claim is suitable for farms of 60 cows
  - The cost is €100k but requires cows to be housed year-round to ensure a regular supply

- Their figures , as shown in the diagram below, seem optimistic compared to my calculations

### THE ENERGY PRODUCED

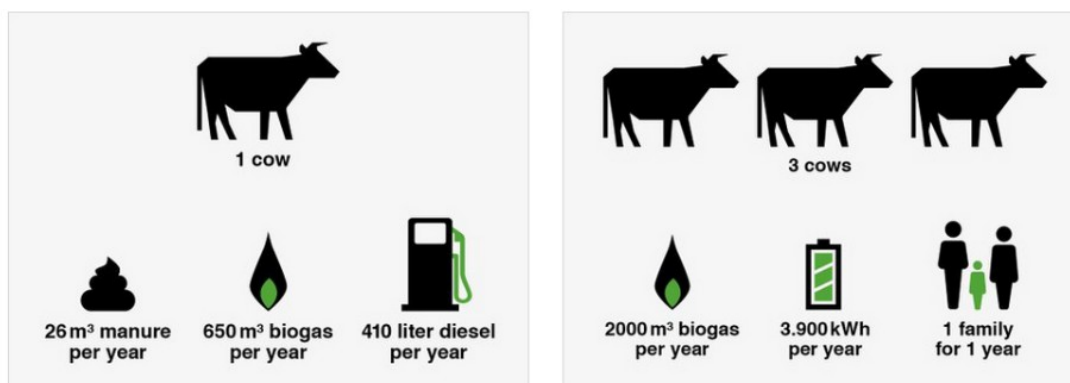


Table 21: Figures for energy production from BioElectric

- Another company [Cycleø](#), propose AD plants in Ireland for farms of 400 cows or more.

### 7.3.4.3. SEC Actions

- It is the opinion of the plan, that developing an anaerobic digestion plant in Spanish Point is far from a simple affair
- If there is interest to raise the profile of AD in advance of a larger system, then the SEC could consider a pilot program of a domestic scale anaerobic digester.
  - This might be suitable for an local homeowner or the school, if there is a regular supply of food waste from the school meals program or other sources.
- The kind of systems that would be suitable are the following :

- [MyGug Biogas system](#) : produced in Ireland



- [Home BioGas](#) : Produced in the US/Israel



Both systems produce biogas that can then be used in a cooking ring.



- Each kg of food waste can be converted to the equivalent of 2.2 kWh of equivalent energy in the biogas produced.
- If we assume that this then displaces the use of 2.2 kWh of bottled gas (LPG) this gives a reduction in emissions terms of 0.51 kg CO<sub>2</sub>. See Annexe 8.2 for full figures on energy production from food waste
- LPG costs the equivalent of 20c/kWh. Each kg of food waste can then save 44c in LPG costs. ([See SEAI figures](#))

If we take an average of 5 kg of food waste per day in the Burren Cafe kitchen for 4 months of the year and 2.5 kg of food waste per day for the other 8 months we have the following annual figures.

- |  |                       |
|--|-----------------------|
| • Total food waste processed to biogas | 1212 kg               |
| • Total energy produced                | 2644 kWh              |
| • Total CO <sub>2</sub> savings/year   | 612 kgCO <sub>2</sub> |
| • Total savings on LPG equivalent      | €533                  |

## 7.4. Transport Sector Opportunities

### 7.4.1. Promoting EV uptake and a Public EV charging point in Spanish Point.

- Government policy already strongly favours the uptake of EV's.
- The installation of one or more public EV charging points in Spanish Point is a recommended action.
- Spanish Point currently has no publicly accessible charging point and with the increase in EV's, used by both residents of the community and visitors, this lack of facilities should be remedied.
- The preferred location for EV chargers would be either at the community hall or the GAA club.
- The availability of EV chargers would serve to attract more people to visit Spanish Point and could also be used by the local community (e.g. during matches/training).
- A person who uses the EV charger will be staying in the vicinity of the charger in the short-term and this can lead to increased footfall to other businesses in the town.
- SEAI have created a register of Charge Point Operators who are licensed to install and operate EV charging points.
- If the community engages with a Charge Point Operator, the charge point is installed, operated and owned by the Charge Point Operator. Typically a revenue-split model will be agreed in advance with the community.

#### 7.4.1.1. SEC Actions

- Contact one of the existing Charge Point Operators who are registered with SEAI.
  - The full list is available on [this SEAI webpage](#).
- Realistically, this should only be undertaken if the charging point is 100% grant funded.
  - Charging points are not money-earners for communities in the current market.

## 8. Annexes

### 8.1. Annex 1 : Population calculation

- The area “officially” covered by the EMP is included in 1 Small Area
  - 037118006/037118008 in the Miltown Malbay Electoral Division
- CSO data from [table F1011](#) gives the population per Electoral Division

Table 22: Population of Spanish Point

| Unit                | Population |
|---------------------|------------|
| 037118006/037118008 | 261        |
| Total Population    | 261        |

- Given that Spanish Point is not completely covered by the SA, manual surveying was done of the other houses that were considered to be within the EMP context.
- The map below shows the additional area
- The addition of this area means that extrapolation had to be done, based on local knowledge of the age, number of occupants and occupancy of the homes in the additional area.

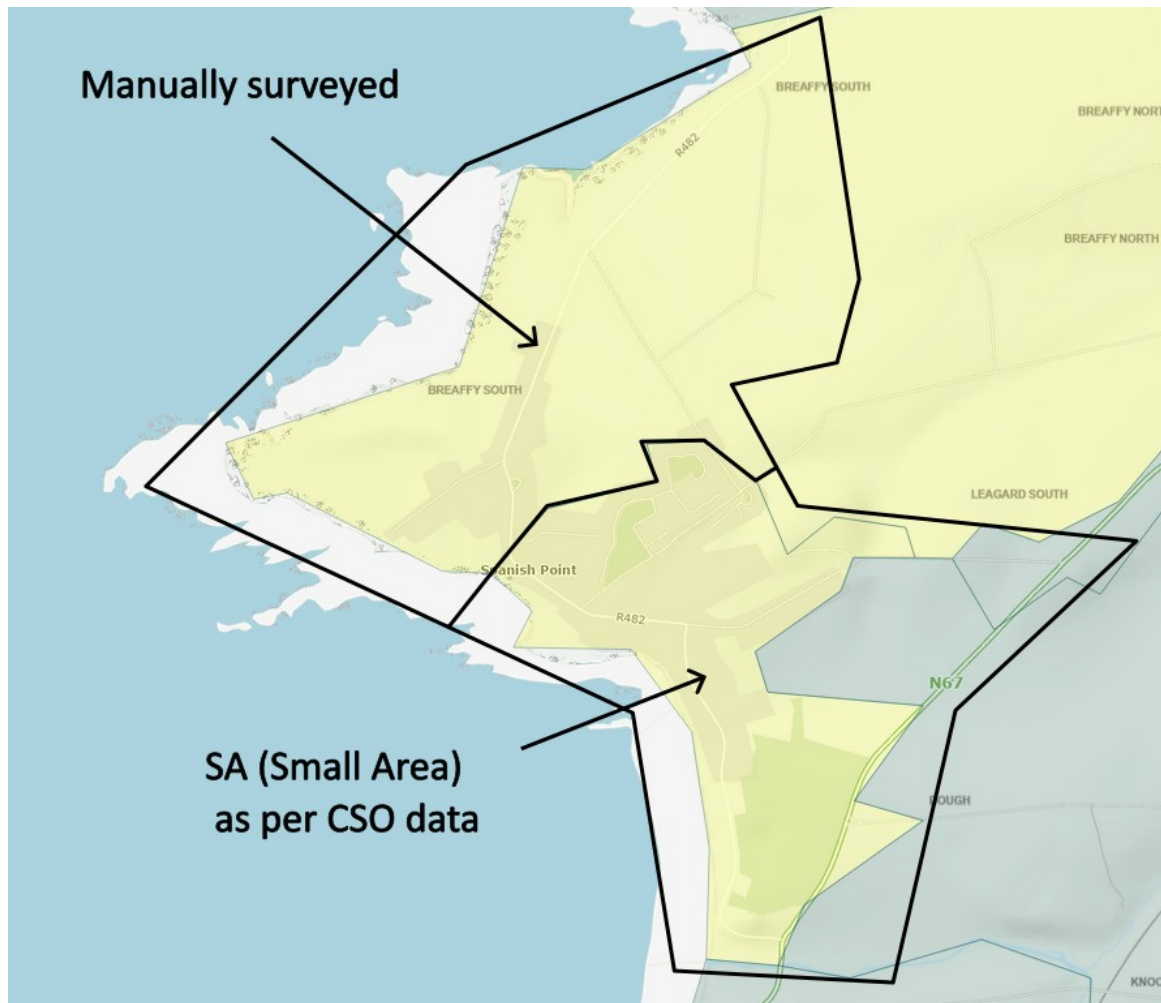


Figure 24: Areas covered by the EMP

## 8.2. Annex 2 : Calculation of energy produced by anaerobic digestion of food waste

The biogas yield and its energy content from 1 kg of kitchen (food) waste through anaerobic digestion can vary based on several factors, such as the composition of the waste, digestion conditions, and the efficiency of the process. However, we can provide a general estimate.

Typically, 1 kg of kitchen waste can produce between 0.2 to 0.5 m<sup>3</sup> of biogas under optimal conditions. Taking a generalized average, let's say 1 kg of kitchen waste yields about 0.35 m<sup>3</sup> of biogas.

The energy content of biogas depends primarily on its methane (CH<sub>4</sub>) concentration. On average, biogas derived from kitchen waste contains about 50-70% methane. The energy content of methane-rich biogas is around 21-24 MJ/m<sup>3</sup>. Using an average value of 22.5 MJ/m<sup>3</sup>:



- Energy content from 1 kg of kitchen waste =  $0.35 \text{ m}^3 \times 22.5 \text{ MJ/m}^3 = 7.875 \text{ MJ}$ .
- Now, to convert this to kWh, given that 1 kWh is equivalent to 3.6 MJ:
- Energy content in kWh =  $7.875 \text{ MJ} \div 3.6 = 2.19 \text{ kWh}$ .

So, approximately, the biogas produced from the anaerobic digestion of 1 kg of kitchen waste contains around 2.19 kWh of energy. Keep in mind that these values are general averages, and actual yields and energy content can vary based on specific circumstances and factors related to the digestion process and the nature of the waste.

The CO<sub>2</sub> that would have been generated from the burnign of an equivalent amoutn of LPG (bottled gas) can be calculated as follows :

To determine how much CO<sub>2</sub> is released from the combustion of LPG (liquefied petroleum gas), we need to consider the composition of LPG and the CO<sub>2</sub> emissions for the combustion of its main components, which are primarily propane (C<sub>3</sub>H<sub>8</sub>) and butane (C<sub>4</sub>H<sub>10</sub>).

#### 1. Combustion Equations and CO<sub>2</sub> Emissions:

- **Propane:**  $\text{C}_3\text{H}_8 + 5\text{O}_2 \rightarrow 3\text{CO}_2 + 4\text{H}_2\text{O}$  Propane has an emission factor of about 3.0 kg CO<sub>2</sub> per kg of propane combusted.
- **Butane:**  $\text{C}_4\text{H}_{10} + 6.5\text{O}_2 \rightarrow 4\text{CO}_2 + 5\text{H}_2\text{O}$  Butane has an emission factor of about 3.3 kg CO<sub>2</sub> per kg of butane combusted.

#### 2. Energy Content of LPG:

LPG has an average energy content of around 13.6 kWh/kg, given a typical mixture of propane and butane. This is a generalized value; actual energy content might vary slightly.

#### 3. Determining the mass of LPG for 2.2 kWh:

Mass of LPG =  $\frac{\text{Energy required}}{\text{Energy content of LPG per kg}}$   
 Mass of LPG =  $\frac{2.2 \text{ kWh}}{13.6 \text{ kWh/kg}}$  Mass of LPG ≈ 0.162 kg

#### 4. CO<sub>2</sub> Emissions:

Assuming a typical mix of 60% propane and 40% butane in the LPG:

Propane content =  $0.162 \text{ kg} \times 0.6 = 0.0972 \text{ kg}$  Butane content =  $0.162 \text{ kg} \times 0.4 = 0.0648 \text{ kg}$

CO<sub>2</sub> from propane =  $0.0972 \text{ kg} \times 3.0 \text{ kg CO}_2/\text{kg} = 0.2916 \text{ kg CO}_2$  CO<sub>2</sub> from butane =  $0.0648 \text{ kg} \times 3.3 \text{ kg CO}_2/\text{kg} = 0.2138 \text{ kg CO}_2$

Total CO<sub>2</sub> =  $0.2916 \text{ kg} + 0.2138 \text{ kg} = 0.5054 \text{ kg}$  or 505.4 g

So, approximately 505.4 grams (or 0.5054 kg) of CO<sub>2</sub> is released from the combustion of 2.2 kWh of LPG. Keep in mind that this is a general estimate based on typical LPG compositions and might vary slightly depending on the exact mixture and other factors.

Final Result

- 1 kg of food waste generates 2.2 kWh equivalent of biogas.

- Assuming this replaces the use of LPG, this avoids the emissions of **0.51 kg of CO2**

## 8.3. Annex 3 : SEAI Grants

### 8.3.1. Grant Types

|                          | Individual Energy Upgrade Grants | One Stop Shop Service | Fully Funded Energy Upgrade |
|--------------------------|----------------------------------|-----------------------|-----------------------------|
| Home energy assessment   |                                  | ✓                     | ✓                           |
| Project management       |                                  | ✓                     |                             |
| Wall and roof insulation | ✓                                | ✓                     | ✓                           |
| Floor insulation         |                                  | ✓                     |                             |
| Windows                  |                                  | ✓                     | ✓                           |
| Heating controls         | ✓                                | ✓                     | ✓                           |
| Heat pump                | ✓                                | ✓                     | ✓                           |
| Solar water heating      | ✓                                | ✓                     |                             |
| Solar electricity        | ✓                                | ✓                     |                             |
| Ventilation              |                                  | ✓                     | ✓                           |
| BER assessment           | ✓                                | ✓                     | ✓                           |

### 8.3.2. Individual Grant Amounts

The table below is taken from [this SEAI webpage](#) which remains the final reference

| Grant name   | Types of home   | New Grant Value  |
|--|---|--|
| Heat Pump Systems <i>Homes built and occupied before 2021</i>                      | <ul style="list-style-type: none"> <li>● All Houses</li> <li>● Apartments</li> </ul>  | <ul style="list-style-type: none"> <li>● €6,500</li> <li>● €4,500</li> </ul>                                     |
| Heat Pump Air to Air <i>Homes built and occupied before 2021</i>                   |   | €3,500   |
| Heating Controls   |   | €700   |
| Solar Hot Water <i>Homes built and occupied before 2021</i>                        |   | €1200  |
| Attic insulation <i>Homes built and occupied before 2011</i>                       | <ul style="list-style-type: none"> <li>● Apartment (any)</li> <li>● Mid-Terrace</li> <li>● Semi-detached or end of terrace</li> <li>● Detached house</li> </ul>                 | <ul style="list-style-type: none"> <li>● €800</li> <li>● €1,200</li> <li>● €1,300</li> <li>● €1,500</li> </ul>   |
| Cavity wall insulation<br><i>Homes built and occupied before 2011</i>              | <ul style="list-style-type: none"> <li>● Apartment (any)</li> <li>● Mid-Terrace</li> <li>● Semi-detached or end of terrace</li> <li>● Detached house</li> </ul>                 | <ul style="list-style-type: none"> <li>● €700</li> <li>● €800</li> <li>● €1,200</li> <li>● €1,700</li> </ul>     |
| Internal Insulation (Dry Lining)<br><i>Homes built and occupied before 2011</i>    | <ul style="list-style-type: none"> <li>● Apartment (any)</li> <li>● Mid-Terrace</li> <li>● Semi-detached or end of terrace</li> <li>● Detached house</li> </ul>                 | <ul style="list-style-type: none"> <li>● €1,500</li> <li>● €2,000</li> <li>● €3,500</li> <li>● €4,500</li> </ul> |
| External Wall Insulation (The Wrap)<br><i>Homes built and occupied before 2011</i> | <ul style="list-style-type: none"> <li>● Apartment (any)</li> <li>● Mid-Terrace</li> <li>● Semi-detached or end of terrace</li> <li>● Detached house</li> </ul>                 | <ul style="list-style-type: none"> <li>● €3,000</li> <li>● €3,500</li> <li>● €6,000</li> <li>● €8,000</li> </ul> |
| Solar PV   | <ul style="list-style-type: none"> <li>● €700 per kWp up to 2kWp</li> <li>● €200 for every additional kWp up to 4kWp</li> <li>● Total Solar PV grant capped at €1800</li> </ul> | €1400 for 2kWp<br>€1600 for 3kWp<br>€1800 for 4kWp   |
| BER  |   | €50  |
| Technical Assessment   |   | €200   |

### 8.3.3. One Stop Shop Grants Amounts

The table below is taken from [this SEAI webpage](#) which remains the final reference

| Grant name                           | Types of home   | Grant Value  |
|--------------------------------------|---|--|
| Heat Pump Systems                    | <ul style="list-style-type: none"> <li>● All Houses</li> <li>● Apartments</li> </ul>  | <ul style="list-style-type: none"> <li>● €6,500</li> <li>● €4,500</li> </ul>                                     |
| Central Heating System for Heat Pump | <ul style="list-style-type: none"> <li>● All Houses</li> <li>● Apartments</li> </ul>  | <ul style="list-style-type: none"> <li>● €2,000</li> <li>● €1,000</li> </ul>                                     |
| Heat Pump Air to Air                 |   | €3,500   |
| Heating Controls                     |   | €700   |
| Heat Pump bonus                      |   | €2,000   |
| Solar Hot Water                      |   | €1200  |
| Attic insulation                     | <ul style="list-style-type: none"> <li>● Apartment (any)</li> <li>● Mid-Terrace</li> <li>● Semi-detached or end of terrace</li> <li>● Detached house</li> </ul> | <ul style="list-style-type: none"> <li>● €800</li> <li>● €1,200</li> <li>● €1,300</li> <li>● €1,500</li> </ul>   |
| Rafter insulation                    | <ul style="list-style-type: none"> <li>● Apartment (any)</li> <li>● Mid-Terrace</li> <li>● Semi-detached or end of terrace</li> <li>● Detached house</li> </ul> | <ul style="list-style-type: none"> <li>● €1,500</li> <li>● €2,000</li> <li>● €3,000</li> <li>● €3,000</li> </ul> |
| Cavity wall insulation               | <ul style="list-style-type: none"> <li>● Apartment (any)</li> <li>● Mid-Terrace</li> <li>● Semi-detached or end of terrace</li> <li>● Detached house</li> </ul> | <ul style="list-style-type: none"> <li>● €700</li> <li>● €800</li> <li>● €1,200</li> <li>● €1,700</li> </ul>     |
| Internal Insulation (Dry Lining)     | <ul style="list-style-type: none"> <li>● Apartment (any)</li> <li>● Mid-Terrace</li> <li>● Semi-detached or end of terrace</li> <li>● Detached house</li> </ul> | <ul style="list-style-type: none"> <li>● €1,500</li> <li>● €2,000</li> <li>● €3,500</li> <li>● €4,500</li> </ul> |
| External Wall Insulation (The Wrap)  | <ul style="list-style-type: none"> <li>● Apartment (any)</li> <li>● Mid-Terrace</li> <li>● Semi-detached or end of terrace</li> <li>● Detached house</li> </ul> | <ul style="list-style-type: none"> <li>● €3,000</li> <li>● €3,500</li> <li>● €6,000</li> <li>● €8,000</li> </ul> |

|                            |   |  |
|----------------------------|---|--|
| Windows (Complete Upgrade) | <ul style="list-style-type: none"> <li>● Apartment (any)</li> <li>● Mid-Terrace</li> <li>● Semi-detached or end of terrace</li> <li>● Detached house</li> </ul>                 | <ul style="list-style-type: none"> <li>● €1500</li> <li>● €1,800</li> <li>● €3,000</li> <li>● €4,000</li> </ul>        |
| External Doors (max. 2)    |   | €800 per door  |
| Floor Insulation           |   | €3,500   |
| Solar PV                   | <ul style="list-style-type: none"> <li>● €700 per kWp up to 2kWp</li> <li>● €200 for every additional kWp up to 4kWp</li> <li>● Total Solar PV grant capped at €1800</li> </ul> | <ul style="list-style-type: none"> <li>● €1400 for 2kWp</li> <li>● €1600 for 3kWp</li> <li>● €1800 for 4kWp</li> </ul> |
| Mechanical Ventilation     |   | €1,500   |
| Air Tightness              |   | €1,000   |
| Home Energy Assessment     |   | €350   |
| Project Management         | <ul style="list-style-type: none"> <li>● Apartment (any)</li> <li>● Mid-Terrace</li> <li>● Semi-detached or end of terrace</li> <li>● Detached house</li> </ul>                 | <ul style="list-style-type: none"> <li>● €800</li> <li>● €1,200</li> <li>● €1,600</li> <li>● €2,000</li> </ul>         |

### 8.3.4. Community Grants Amounts

The tables below are taken from [this SEAI guidelines document](#) (pages 47/48/49) which remains the final reference

#### Private Homes

| Private Homes                                    |   |                                |                |           |
|--|---|--------------------------------|----------------|-----------|
| Measure  | Detached  | Semi-Detached /<br>End Terrace | Mid<br>Terrace | Apartment |
| Heat Pump  | €6,500  |                                |                | €4,500    |
| Central Heating System for<br>Heat Pump          | €2,000  |                                |                | €1,000    |
| Heat Pump Air-to-Air                             | €3,500  |                                |                |           |
| Heating Controls only                            | €700  |                                |                |           |
| Launch bonus for reaching B2<br>with a Heat Pump | €2,000  |                                |                |           |
| Ceiling Insulation                               | €1,500  | €1,300                         | €1,200         | €800      |
| Rafter Insulation                                | €3,000  | €3,000                         | €2,000         | €1,500    |
| Cavity Wall Insulation                           | €1,700  | €1,200                         | €800           | €700      |
| External Wall Insulation                         | €8,000  | €6,000                         | €3,500         | €3,000    |
| Internal Wall Insulation                         | €4,500  | €3,500                         | €2,000         | €1,500    |
| Windows (Complete<br>Upgrade)                    | €4,000  | €3,000                         | €1,800         | €1,500    |
| External Doors (max. 2)                          | €800 per door   |                                |                |           |
| Floor Insulation                                 | €3,500  |                                |                |           |
| Solar PV   | 0 to 2 kWp €800/kWp<br>2 to 4 kWp €250/kWp<br>Total Solar PV grant capped at €2,100 |                                |                |           |
| Mechanical Ventilation                           | €1,500  |                                |                |           |
| Air Tightness                                    | €1,000  |                                |                |           |
| Home Energy Assessment                           | €350  |                                |                |           |
| Project Management                               | €2,000  | €1,600                         | €1,200         | €800      |

## Approved Housing Body Homes

| Approved Housing Body                            |   |                                |                |           |
|--|---|--------------------------------|----------------|-----------|
| Measure  | Detached  | Semi-Detached /<br>End Terrace | Mid<br>Terrace | Apartment |
| Heat Pump  | €6,500  |                                |                | €5,500    |
| Central Heating System for<br>Heat Pump          | €2,000  |                                |                | €1,000    |
| Heat Pump Air-to-Air                             | €4,000  |                                |                |           |
| Heating Controls only                            | €700  |                                |                |           |
| Launch bonus for reaching B2<br>with a Heat Pump | €2,000  |                                |                |           |
| Ceiling Insulation                               | €1,500  | €1,300                         | €1,200         | €800      |
| Rafter Insulation                                | €3,500  | €3,500                         | €3,000         | €2,000    |
| Cavity Wall Insulation                           | €1,700  | €1,200                         | €800           | €700      |
| External Wall Insulation                         | €10,000   | €8,000                         | €4,500         | €3,500    |
| Internal Wall Insulation                         | €5,500  | €4,250                         | €2,500         | €2,000    |
| Windows (Complete<br>Upgrade)                    | €5,000  | €3,700                         | €2,200         | €1,900    |
| External Doors (max. 2)                          | €1,000 per door   |                                |                |           |
| Floor Insulation                                 | €4,500  |                                |                |           |
| Solar PV   | 0 to 2 kWp €800/kWp<br>2 to 4 kWp €250/kWp<br>Total Solar PV grant capped at €2,100 |                                |                |           |
| Mechanical Ventilation                           | €2,000  |                                |                |           |
| Air Tightness                                    | €1,000  |                                |                |           |
| Home Energy Assessment                           | €350  |                                |                |           |
| Project Management                               | €2,000  | €1,600                         | €1,200         | €800      |

## Energy Poor Homes (CEG)

| Energy Poor Homes                                |   |                                |                |           |
|--|---|--------------------------------|----------------|-----------|
| Measure  | Detached  | Semi-Detached /<br>End Terrace | Mid<br>Terrace | Apartment |
| Heat Pump  | €6,500  |                                |                | €5,500    |
| Central Heating System for<br>Heat Pump          | €2,000  |                                |                | €1,000    |
| Heat Pump Air-to-Air                             | €4,000  |                                |                |           |
| Heating Controls only                            | €700  |                                |                |           |
| Launch bonus for reaching B2<br>with a Heat Pump | €2,000  |                                |                |           |
| Ceiling Insulation                               | €1,500  | €1,300                         | €1,200         | €800      |
| Rafter Insulation                                | €3,500  | €3,500                         | €3,000         | €2,000    |
| Cavity Wall Insulation                           | €1,700  | €1,200                         | €800           | €700      |
| External Wall Insulation                         | €14,000   | €11,000                        | €6,500         | €4,500    |
| Internal Wall Insulation                         | €9,500  | €7,000                         | €4,500         | €3,000    |
| Windows (Complete<br>Upgrade)                    | €5,000  | €3,700                         | €2,200         | €1,900    |
| External Doors (max. 2)                          | €1,000 per door   |                                |                |           |
| Floor Insulation                                 | €4,500  |                                |                |           |
| Solar PV   | 0 to 2 kWp €800/kWp<br>2 to 4 kWp €250/kWp<br>Total Solar PV grant capped at €2,100 |                                |                |           |
| Mechanical Ventilation                           | €2,000  |                                |                |           |
| Air Tightness                                    | €1,000  |                                |                |           |
| Home Energy Assessment                           | €350  |                                |                |           |
| Project Management                               | €2,000  | €1,600                         | €1,200         | €800      |



## 8.4. Annex 4 : Online application from for Fully Funded Energy Upgrades

### Are you eligible?

Before you start your application, take a few moments to read through what you will need:

- ☒ Your PPSN
- ☒ Your MPRN – the 11-digit number located on your electricity bill
- ☒ Proof of owning your home dated within last 12 months

#### Provide any one of the following documents:

Mortgage statement

Home Insurance Policy

Local Property Tax Letter + utility bill with name and address of the applicant within last 6 months

Title deeds

Solicitors letter

- ☒ A qualifying Social Welfare payment

#### Receiving any one of the following payments:

Fuel Allowance

Job Seekers Allowance with a child under 7 years of age + child's birth certificate

Working Family Payment

One-Parent Family Payment

Domiciliary Carers Allowance

Carers Allowance + a completed Carers Allowance Form + living with the person you are caring for

Disability Allowance with a child under 7 years of age + copy of the child's birth certificate

**Make sure all your documentation is clear to read. If we cannot read or validate your documents, your application will not move forward, and you will have to start again.**

Do you have all your documentation ready? Let's begin your application.

[Apply Online](#)

Figure 1 Figure 1 Screenshot of Online Application form for Fully Funded Energy Upgrades

## 8.5. Annex 5 : Figures for Anaerobic digestion from Teagasc

- All figures are taken from [this Teagasc report](#) from 2020

**Table 3: Energy content of farm feedstocks.**

| Feedstock             | Biogas potential m <sup>3</sup> per tonne | DM content |
|-----------------------|---|------------|
| Cattle                | 19.69                                     | 8%         |
| Pig                   | 14.28                                     | 4%         |
| Poultry               | 50-250                                    | 14-70%     |
| Farmyard manure (FYM) | 49-66                                     | 20-27%     |
| Grass                 | 98-189 (fresh silage)                     | 19-37%     |
| Maize silage          | 155                                       | 30%        |
| Barley straw          | 383                                       | 80%        |
| Chopped molasses      | 363                                       | 75%        |

**Table 4: Energy in biogas.**

|                        | Energy value    |
|------------------------|-----------------|
| 1m <sup>3</sup> biogas | 23MJ            |
| Electricity only       | 1.7kWh          |
| Heat only              | 2.5kWh          |
| CHP of biogas          | 1.7kWh and 2kWh |